Submit 3 Copies To Appropriate State of New Mexico Form C-103 District Office Revised June 10, 2003 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30 015 35558 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Kimber State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Other (Injection) DFC 5 2007 Gas Well X 2. Name of Operator **OGRID** Number **OCD-ARTESIA** OGX Resources, LLC 217955 3. Address of Operator 10. Pool name or Wildcat: P.O. Box 2064, Midland, TX 79702 Salt Draw (Morrow) Gas 96819 4. Well Location (Surface) Unit Letter E : 660 feet from the North line and 1980 feet from the West line Section 7 Township 25S Range 28E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3044 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON XX REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS PLUG AND **ABANDONMENT PULL OR ALTER CASING** П **MULTIPLE CASING TEST AND** Х COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5-21-07: Well spudded, drilling 17 1/2" hole. 5-22-07: Ran 13 3/8", 61# J55 csg to 531". Cemented w/lead 300 sx light PP + 1% CaCl+25#/sx polyeflake yield 1.89:tailed w/200 sx PP+2% CaCl.vield 1.35. Circulated 154 sx to pit. WOC 18 hrs. Weld on csg head. Pressure tested to 1000 psi for 30 minutes. 5-28-07: Drilled 12 1/4" hole to 2400'. Ran 9 5.8",35#,J55 ST&C csg to 2400'. Cemented w/lead 580 sx 50/50/pozPP+10% bentonite+5%salt+5#/sxgilsonite+25#/sx polyeflake.vield 24.8/sx tailed w/200 sx PP+2% CaCl.yield 1.35. WOC 18 hrs. Circulated 125 hrs.Installed wellhead & tested to 1000 psi for 30 minutes. 6-30-07: Drilled 6 1/8" hole to 12.293'. Ran 5 1/2", P11-,20#FL4S csg liner from 9072-12,293'. Cemented liner w/190 sx Cl H cement

sx to pit. Set slips, nipple up BOP, tested csg to 2000# for 30 minutes.

6-10-07: Running logs drilled 8 3/4" hole to 9500"KB. Ran 7", 26# P110 csg to 9512". Cemented w/lead 860 sx 50/50 poz+10% bentonite+3%Halad 9+5.23 gal/sx fresh water, yield 1.18.Tailedw/200 sx PP+5% Halad 9+5.23 gal sx fresh wtr, yield 1.18 sx/ft WOC 18

WOC 24 hrs. Tested top of liner to 1000 psi for 30 minutes.

7-9-07: Drilled to 12.697'. Set 3 1/2", 9.3#/ft,FL4S P110 liner from 11,986-12,697'. Cemented w/70 sx PB Super H cement. WOC 24+ 7-11-07: Rig released. Waiting on completion. Initial casing cementing summary filed 10-29-07, this one adds WOC time

| I hereby certify that the | jufornyation abov | e is true and complete to the best of my know | vledge and belief. |
|---------------------------|----------------------------------|---|----------------------------|
| SIGNATURE MY | atalia. | TITLE_Regulatory Age | ntDATE: 12-4-07 |
| Type or print name A | Ann E. Ritchie | E-mail address: ann.ritchie@wtor.net | Telephone No. 432 684-6381 |
| (This space for State us | e) | | |
| ADDDDOVCD DV | PROVED BY FOR RECORDS ONLY TITLE | | DEC 1 0 2008 |

Conditions of approval, if any: