

DEC 4 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED

Budget Bureau No 1004-0135
Expires March 31, 1993

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well ☐ OIL WELL ☒ GAS WELL ☐ OTHER2 Name of Operator
CHEVRON USA INC

3 Address and Telephone No 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
Unit Letter J : 1650' Feet From The SOUTH Line and 1650' Feet From The
EAST Line Section 19 Township 24-S Range 26-E5 Lease Designation and Serial No
NMLC 065347

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and Number
ESTILL FEDERAL AD
19 API Well No
30-015-2211810 Field and Pool, Exploatory Area
WHITE CITY PENN (cisco canyon)11 County or Parish, State
EDDY, NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back

- ☐
- Casing Repair
-
- ☐
- Attering Casing

- ☒
- OTHER ADDITIONAL INFORMATION

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11-07: MIRU. TIH W/GAUGE RING TO 9850. CORRELATE LOGS.

10-12-07: TIH W/WL, CCL, GR 3 3/8" IRBP TO LINER TOP RUN DN TO 9625. SET IBRP BTM @ 9825. TOP @ 9818. TIH W/CCL 2.5 IRPB TO LINER HANGER RUN DN TO 9750 SET 2 5 IRBP

10-13-07: TIH W/CCL & PERF GUN RUN DN TO 8058. SHOT 4 HOLES. REV CIRC 140 BBLS 4% KCL

10-15-07: NU FRAC VALVE FOR COIL TBG

10-19-07: RU COIL TBG. TIH W/TBG TO 9743. SET DN 2 PTS PULL UP 3500# OVER WT. REL 2ND RBP @ 9824 LATCH ONTO TOOL

10-22-07: TIH W/WL & GAUGE RING TO 13,310 SET DN BTM PERF @ 9990 TIH W/WL & PKR TO 9825. SET PKR.

10-23-07: TIH W/ON/OFF TOOL, 315 JTS 2 7/8" TBG.

10-24-07: LATCH ONTO PKR. SPACE OUT TIH W/SWAB.

10-25-07: TURN WELL OVER TO OPERATIONS

ACCEPTED FOR RECORD

NOV 28 2007

LES BABYAK
PETROLEUM ENGINEER

14 I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/14/2007TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction