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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 4 2007

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other					5. Lease Serial No.				
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____					6. If Indian, Allottee or Tribe Name				
2. Name of Operator <b>CHI OPERATING, INC.</b>					7. Unit or CA Agreement Name and No.				
3. Address <b>P.O. BOX 1799, MIDLAND, TX 79702</b>					3a. Phone No. (include area code) <b>432-685-5001</b>		9. AFI Well No. <b>30-015-35791</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>2547' FNL &amp; 519' FNL, SEC. 12-T19S-R30E</b>  At top prod. interval reported below <b>2310' FSL &amp; 800' FWL, SEC. 12-T19S-R30E</b>  At total depth					10. Field and Pool, or Exploratory <b>Benson Delaware</b>				
14. Date Spudded <b>09/19/2007</b>					15. Date T.D. Reached <b>09/30/2007</b>		16. Date Completed <b>11/16/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec., T., R., M., on Block and Survey or Area
18. Total Depth: MD <b>5415'</b> TVD					19. Plug Back T.D.: MD <b>5397'</b> TVD		20. Depth Bridge Plug Set MD TVD		12. County or Parish <b>EDDY</b>
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR-CAL-CNL,LDT,DDL,MSFL</b>					22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8	48# J55	511'			L-300H/200C			
						T100C	Circ 10sxs	to pit	
11'	8 5/8"	24# J55	2050'			L-425 C			
						T-200 C	Circ 165	to pit	
7 7/8"	5 1/2"	15.50#	5415'			L-300 C	Circ 80	to pit	
		J55				325C/50C	Circ 30	to pit	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"		4503'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Delaware				4870-4788'		2 spf			
B) Delaware				4590-4604; 4613-4615'		2 spf			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
4870-4788'			P/35.7 of acid; Frac 1155 bbls pad, P/11,000# Siber Prop 16/30						
4590-4615'			Frac 20,000# SB excel resin coated 16/30 sand & 31250# brown sand 16/30						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/16/2007	11/22/2007	24 hrs	→	59	17	628			Flowing
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Seven Rivers	2352'				
Queen	2982'				
Delaware Formation	4136'				
Delaware Sandstone	4480'				

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **ROBIN ASKEW**Title **REGULATORY CLERK**

Signature

Date **11/29/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.