

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63917
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SMARTY JONES 1525-9
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat WILDCAT; WOLFECAMP

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3539

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator PARALLEL PETROLEUM CORPORATION
3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>NORTH</u> line and <u>190</u> feet from the <u>EAST</u> line Section <u>8</u> Township <u>15S</u> Range <u>25E</u> NMPM County <u>CHAVES</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3539
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☒ OTHER: PROD CSG ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-27-07: 5.5 CSG, 7.875" HOLE, 17# SET @ 9070

CMT: LEAD 595 SX HALLIBURTON INTERFILL C-SEM, POLY-E-FLAKE, 11.9 PPG, 2.47 YLD

TAIL 490 SX HALAD-344+5-# SILACALITE, 50/50 POZMIX +D-AIR 3000 + HR 601, 15 PPG, 2.62 YLD

110 CENTRALIZERS

TOC: SURFACE, CIRCULATED 105 SX TO PIT

WOC: 8 HRS, TEST CSG TO 1500 PSI FOR 30 MINUTES

PATHFINDER MWD SURVEY, GYRO DATA SURVEY, MUD LOG ATTACHED/ENCLOSED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/enclosed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kaye McCormick TITLE SR PROD & REG TECH DATE 11-27-2007
E-mail address: kmccormick@pl11.com
Type or print name KAYE MC CORMICK Telephone No. 432-685-6563

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE DEC 05 2007
Conditions of Approval, if any:

A Gyrodata Directional Survey

FIELD COPY, NOT DEFINITIVE

for

PARALLEL OPERATING

Location: JW #4, CHAVES COUNTY, NEW MEXICO
Lease: SMARTY JONES 1525-9 Well: #1, 4-1/2" DRILLPIPE

Job Number: MD1007GW339

Run Date: 10/17/2007 8:17:34 PM

Surveyor: AJ EATON

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 33.035080 deg. N Longitude: 104.456790 deg. W

Azimuth Correction:

Gyro: 0.07000 deg East to Grid North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

A Gyrodata Directional Survey

PARALLEL OPERATING

Location: JW #4, CHAVES COUNTY, NEW MEXICO

Lease: SMARTY JONES 1525-9 Well: #1, 4-1/2" DRILLPIPE

Job Number: MD1007GW339

MEASURED DEPTH feet	I N C L deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.00 N 0.00 E

0 TO 3018 FT. RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 4-1/2" DRILLPIPE							
ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO JW #4 R.K.B.							

100.00	0.48	168.75	0.48	100.00	0.4	168.8	0.41 S 0.08 E
200.00	0.50	159.84	0.08	200.00	1.3	165.7	1.23 S 0.31 E
300.00	0.58	159.23	0.08	299.99	2.2	163.0	2.12 S 0.65 E
400.00	0.44	166.07	0.16	399.99	3.1	162.8	2.97 S 0.92 E
500.00	0.45	149.66	0.13	499.98	3.9	161.8	3.69 S 1.21 E
600.00	0.55	179.63	0.28	599.98	4.7	162.6	4.51 S 1.42 E
700.00	1.11	151.00	0.68	699.97	6.1	162.1	5.84 S 1.89 E
800.00	1.95	154.47	0.84	799.93	8.8	159.4	8.22 S 3.09 E
900.00	2.04	149.61	0.19	899.87	12.2	157.3	11.29 S 4.72 E
1000.00	1.92	148.63	0.12	999.81	15.7	155.5	14.26 S 6.50 E
1100.00	1.51	156.56	0.47	1099.77	18.7	155.0	16.90 S 7.90 E
1200.00	1.28	157.11	0.23	1199.74	21.1	155.2	19.14 S 8.85 E
1300.00	1.07	159.31	0.21	1299.72	23.1	155.4	21.04 S 9.62 E
1400.00	1.13	160.09	0.06	1399.70	25.1	155.8	22.84 S 10.28 E
1500.00	1.14	155.22	0.10	1499.68	27.0	155.9	24.67 S 11.04 E
1600.00	1.11	164.13	0.18	1599.66	29.0	156.1	26.51 S 11.72 E
1700.00	0.92	174.73	0.27	1699.64	30.7	156.9	28.25 S 12.06 E
1800.00	0.72	181.36	0.23	1799.63	32.1	157.8	29.68 S 12.12 E
1900.00	0.63	175.85	0.11	1899.63	33.2	158.5	30.85 S 12.14 E

A Gyrodata Directional Survey

PARALLEL OPERATING

Location: JW #4, CHAVES COUNTY, NEW MEXICO

Lease: SMARTY JONES 1525-9 Well: #1, 4-1/2" DRILLPIPE

Job Number: MD1007GW339

MEASURED DEPTH feet	I N C L deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet
2000.00	0.33	190.83	0.32	1999.62	33.9	159.1	31.68 S 12.13 E
2100.00	0.09	122.51	0.31	2099.62	34.2	159.2	32.01 S 12.14 E
2200.00	0.22	22.41	0.25	2199.62	34.2	158.9	31.88 S 12.28 E
2300.00	0.47	359.77	0.28	2299.62	33.6	158.5	31.30 S 12.35 E
2400.00	0.37	335.27	0.20	2399.62	32.9	158.2	30.59 S 12.22 E
2500.00	0.50	326.30	0.14	2499.61	32.2	158.4	29.94 S 11.84 E
2600.00	0.56	324.94	0.06	2599.61	31.3	158.8	29.18 S 11.32 E
2700.00	0.58	307.54	0.17	2699.61	30.4	159.5	28.48 S 10.64 E
2800.00	0.59	304.90	0.03	2799.60	29.6	160.6	27.87 S 9.82 E
2900.00	0.64	323.44	0.21	2899.59	28.6	161.5	27.13 S 9.06 E
3000.00	0.73	326.27	0.09	2999.59	27.5	162.2	26.15 S 8.38 E
3018.00	0.75	308.09	1.31	3017.59	27.2	162.4	25.98 S 8.22 E

Final Station Closure: Distance: 27.25 ft Az: 162.44 deg.



DIRECTIONAL SURVEY REPORT

PARALLEL PETROLEUM
SMARTY JONES 1525-9 #1
CHAVES COUNTY, NEW MEXICO

PREPARED BY: FRANCISCO SINISTERRA

Pathfinder Energy Services, Inc.
6213 W. County Road 112 • Midland, TX • 79706
(432)681-6000

PathFinder Energy Services, Inc.

BHL Report

Page 01/01
Tie-in Date: 10/18/2007
Date Completed: 10/26/2007

PARALLEL PETROLEUM
SMARTY JONES 1525-9 #1
CHAVES COUNTY, NEW MEXICO
Rig:JW #4

PathFinder Office Supervisor: FRANCISCO SINISTERRA
PathFinder Field Engineers:J. FALLIN
R. ROARK

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:33.25.8794 N LON:104.27.23.6766 W
GRID Reference:NAD27 new mexico east Transverse Mercator
Ref GRID Coord: X: 462230.5000 Y: 740256.3000
North Aligned To:GRID NORTH
Total Magnetic Correction: 8.55° EAST TO GRID
Vertical Section Plane: 90.31
Survey Vert. Reference: 16.00' Kelly Bushing To Ground
Altitude:3539.00' Ground To MSL

Measured Depth	9070.00	(feet)
Inclination	89.16	(deg)
Azimuth	92.34	(deg)
True Vertical Depth	4882.98	(feet)
Vertical Section	4652.12	(feet)
Survey X cord	466882.48	(feet)
Survey Y cord	740217.40	(feet)
Survey Lat	33.03487365 N	(deg)
Survey Lon	104.44139713 W	(deg)
Rectangular Corr. N/S	38.90 S	(feet)
Rectangular Corr. E/W	4651.98 E	(feet)
Closure Distance	4652.14	(feet)
Direction of Closure	90.48	(deg)
Dogleg Severity	0.00	(deg/100ft)

PathFinder Energy Services, Inc.

Survey Report

PARALLEL PETROLEUM
SMARTY JONES 1525-9 #1
CHAVES COUNTY, NEW MEXICO

Rig:JW #4

PathFinder Office Supervisor: FRANCISCO SINISTERRA

PathFinder Field Engineers: J. FALLIN
R. ROARK

Survey Horiz. Reference:WELLHEAD

Ref Coordinates: LAT:33.25.8794 N LON:104.27.23.6766 W

Reference:NAD27 new mexico east Transverse Mercator

Ref GRID Coord: X: 462230.5000 Y: 740256.3000

North Aligned To:GRID NORTH

Total Magnetic Correction: 8.55° EAST TO GRID

Vertical Section Plane: 90.31°

Survey Vert. Reference: 16.00' Kelly Bushing To Ground

Altitude:3539.00' Ground To MSL

Survey Calculations by RX5 V5.11E using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Retangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
TIE-IN PROVIDED BY GYRO DATA @ 3018' MD.										
3018.00	0.75	308.09	3017.59	0.00	8.36	25.98 S	8.22 E	27.25@	162.44	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS.										
3154.00	0.62	340.34	3153.58	136.00	7.41	24.74 S	7.27 E	25.78@	163.62	0.30
3344.00	0.44	352.03	3343.57	190.00	6.95	23.05 S	6.82 E	24.04@	163.50	0.11
3535.00	0.88	349.11	3534.56	191.00	6.56	20.88 S	6.45 E	21.85@	162.84	0.23
3726.00	0.97	24.05	3725.54	191.00	6.92	17.96 S	6.83 E	19.22@	159.19	0.29
3822.00	1.06	34.06	3821.52	96.00	7.75	16.49 S	7.66 E	18.18@	155.09	0.21
3853.00	1.06	46.40	3852.52	31.00	8.11	16.05 S	8.02 E	17.95@	153.44	0.74
3885.00	1.49	67.62	3884.51	32.00	8.71	15.69 S	8.62 E	17.90@	151.20	1.97
3917.00	2.99	81.47	3916.48	32.00	9.92	15.41 S	9.83 E	18.28@	147.45	4.95
3949.00	4.84	87.19	3948.41	32.00	12.09	15.22 S	12.01 E	19.38@	141.72	5.90
3981.00	6.77	89.40	3980.24	32.00	15.32	15.13 S	15.24 E	21.48@	134.79	6.07
4012.00	8.88	91.13	4010.95	31.00	19.54	15.16 S	19.46 E	24.67@	127.91	6.85
4044.00	9.94	95.26	4042.52	32.00	24.77	15.46 S	24.68 E	29.12@	122.06	3.93
4076.00	10.46	99.68	4074.02	32.00	30.38	16.20 S	30.30 E	34.36@	118.14	2.94
4108.00	12.22	98.64	4105.39	32.00	36.60	17.20 S	36.51 E	40.36@	115.23	5.54
4140.00	14.07	96.25	4136.55	32.00	43.82	18.13 S	43.72 E	47.33@	112.52	6.02
4172.00	15.48	95.18	4167.49	32.00	51.95	18.94 S	51.84 E	55.20@	110.07	4.49
4203.00	16.88	93.43	4197.26	31.00	60.56	19.58 S	60.46 E	63.55@	107.95	4.78
4235.00	18.47	92.10	4227.75	32.00	70.27	20.05 S	70.16 E	72.97@	105.95	5.13
4267.00	20.31	90.80	4257.93	32.00	80.89	20.31 S	80.78 E	83.29@	104.11	5.91
4298.00	22.34	90.35	4286.81	31.00	92.16	20.42 S	92.05 E	94.29@	102.51	6.57
4330.00	24.53	90.30	4316.17	32.00	104.89	20.49 S	104.78 E	106.76@	101.07	6.84

PathFinder Energy Services, Inc.

Survey Report

PARALLEL PETROLEUM
SMARTY JONES 1525-9 #1
CHAVES COUNTY, NEW MEXICO
RIG:JW #4

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Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Retangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
4362.00	26.64	88.19	4345.03	32.00	118.70	20.30 S	118.59 E	120.32@	99.71	7.18
4394.00	28.75	88.12	4373.36	32.00	133.56	19.82 S	133.46 E	134.92@	98.45	6.59
4426.00	30.78	89.40	4401.14	32.00	149.44	19.48 S	149.34 E	150.60@	97.43	6.65
4457.00	33.33	90.37	4427.41	31.00	165.89	19.46 S	165.79 E	166.93@	96.69	8.39
4489.00	35.96	91.03	4453.74	32.00	184.08	19.68 S	183.98 E	185.03@	96.11	8.30
4521.00	38.51	91.61	4479.21	32.00	203.44	20.13 S	203.33 E	204.33@	95.65	8.04
4553.00	41.06	92.39	4503.80	32.00	223.90	20.85 S	223.80 E	224.76@	95.32	8.12
4585.00	43.53	92.72	4527.47	32.00	245.42	21.81 S	245.31 E	246.27@	95.08	7.75
4617.00	45.73	93.10	4550.24	32.00	267.88	22.95 S	267.76 E	268.74@	94.90	6.93
4648.00	47.75	91.42	4571.48	31.00	290.44	23.84 S	290.31 E	291.29@	94.69	7.62
4680.00	50.03	91.06	4592.52	32.00	314.54	24.36 S	314.42 E	315.36@	94.43	7.18
4712.00	52.50	91.32	4612.54	32.00	339.50	24.88 S	339.37 E	340.28@	94.19	7.75
4744.00	54.26	91.53	4631.63	32.00	365.18	25.52 S	365.04 E	365.93@	94.00	5.53
4776.00	56.54	91.29	4649.80	32.00	391.51	26.16 S	391.37 E	392.25@	93.82	7.15
4808.00	58.39	91.16	4667.01	32.00	418.48	26.74 S	418.35 E	419.20@	93.66	5.79
4840.00	60.85	90.85	4683.19	32.00	446.09	27.22 S	445.94 E	446.78@	93.49	7.73
4871.00	62.43	90.44	4697.92	31.00	473.36	27.53 S	473.22 E	474.02@	93.33	5.23
4903.00	64.28	90.24	4712.27	32.00	501.96	27.70 S	501.82 E	502.59@	93.16	5.81
4935.00	65.95	90.13	4725.73	32.00	530.99	27.79 S	530.85 E	531.58@	93.00	5.23
4967.00	68.06	89.52	4738.23	32.00	560.45	27.70 S	560.30 E	560.99@	92.83	6.82
4999.00	70.08	89.32	4749.66	32.00	590.33	27.40 S	590.19 E	590.83@	92.66	6.34
5031.00	72.37	89.13	4759.96	32.00	620.62	26.99 S	620.48 E	621.07@	92.49	7.18
5062.00	74.39	89.38	4768.83	31.00	650.32	26.60 S	650.18 E	650.73@	92.34	6.56
5094.00	76.15	89.71	4776.96	32.00	681.26	26.36 S	681.13 E	681.64@	92.22	5.59
5126.00	76.85	89.74	4784.43	32.00	712.38	26.21 S	712.24 E	712.73@	92.11	2.19
5158.00	79.49	90.78	4790.99	32.00	743.69	26.35 S	743.56 E	744.03@	92.03	8.84
5190.00	81.60	91.46	4796.25	32.00	775.25	26.97 S	775.12 E	775.59@	91.99	6.92

PathFinder Energy Services, Inc.

Survey Report

PARALLEL PETROLEUM
SMARTY JONES 1525-9 #1
CHAVES COUNTY, NEW MEXICO
RIG:JW #4

Page 03/04

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Retangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
5222.00	83.19	91.89	4800.49	32.00	806.96	27.90 S	806.82 E	807.30@	91.98	5.14
5253.00	84.24	91.51	4803.88	31.00	837.77	28.81 S	837.62 E	838.12@	91.97	3.60
5284.00	85.21	91.29	4806.73	31.00	868.63	29.56 S	868.48 E	868.98@	91.95	3.21
5315.00	86.26	90.29	4809.04	31.00	899.54	29.99 S	899.39 E	899.89@	91.91	4.67
5346.00	87.14	89.86	4810.82	31.00	930.49	30.03 S	930.34 E	930.82@	91.85	3.16
5377.00	87.93	89.18	4812.15	31.00	961.46	29.77 S	961.31 E	961.77@	91.77	3.36
5470.00	89.69	89.56	4814.08	93.00	1054.42	28.75 S	1054.28 E	1054.67@	91.56	1.94
5531.00	89.52	89.62	4814.50	61.00	1115.41	28.31 S	1115.28 E	1115.64@	91.45	0.30
5624.00	89.52	90.08	4815.28	93.00	1208.41	28.07 S	1208.27 E	1208.60@	91.33	0.49
5716.00	89.43	89.71	4816.13	92.00	1300.40	27.90 S	1300.27 E	1300.57@	91.23	0.41
5809.00	89.60	89.74	4816.91	93.00	1393.39	27.45 S	1393.26 E	1393.54@	91.13	0.19
5840.00	88.20	89.51	4817.51	31.00	1424.38	27.25 S	1424.26 E	1424.52@	91.10	4.58
5902.00	88.37	89.69	4819.36	62.00	1486.35	26.82 S	1486.23 E	1486.47@	91.03	0.40
5994.00	87.93	90.24	4822.33	92.00	1578.30	26.76 S	1578.18 E	1578.41@	90.97	0.76
6087.00	87.85	90.23	4825.76	93.00	1671.24	27.14 S	1671.12 E	1671.34@	90.93	0.09
6180.00	88.20	90.41	4828.96	93.00	1764.18	27.66 S	1764.06 E	1764.28@	90.90	0.42
6275.00	89.16	91.05	4831.15	95.00	1859.15	28.87 S	1859.02 E	1859.25@	90.89	1.21
6370.00	89.08	91.52	4832.61	95.00	1954.13	31.00 S	1953.99 E	1954.24@	90.91	0.50
6465.00	87.76	90.76	4835.23	95.00	2049.08	32.89 S	2048.93 E	2049.20@	90.92	1.60
6560.00	87.85	90.98	4838.87	95.00	2144.01	34.33 S	2143.85 E	2144.13@	90.92	0.25
6656.00	88.29	91.39	4842.10	96.00	2239.94	36.32 S	2239.78 E	2240.07@	90.93	0.63
6751.00	88.29	91.13	4844.94	95.00	2334.88	38.41 S	2334.71 E	2335.03@	90.94	0.27
6847.00	89.25	90.27	4847.00	96.00	2430.86	39.58 S	2430.68 E	2431.00@	90.93	1.34
6942.00	90.13	90.56	4847.51	95.00	2525.85	40.27 S	2525.67 E	2526.00@	90.91	0.97
7037.00	89.43	89.59	4847.88	95.00	2620.85	40.39 S	2620.67 E	2620.98@	90.88	1.26
7133.00	88.29	87.92	4849.79	96.00	2716.79	38.31 S	2716.62 E	2716.89@	90.81	2.11
7227.00	89.96	89.65	4851.22	94.00	2810.74	36.31 S	2810.59 E	2810.82@	90.74	2.56

PathFinder Energy Services, Inc.

Survey Report

PARALLEL PETROLEUM
SMARTY JONES 1525-9 #1
CHAVES COUNTY, NEW MEXICO
RIG:JW #4

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Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Retangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
7322.00	89.34	89.68	4851.80	95.00	2905.73	35.76 S	2905.58 E	2905.80@	90.71	0.65
7418.00	89.43	90.52	4852.83	96.00	3001.73	35.93 S	3001.58 E	3001.79@	90.69	0.88
7514.00	89.87	90.91	4853.42	96.00	3097.72	37.12 S	3097.57 E	3097.79@	90.69	0.61
7609.00	89.25	92.02	4854.15	95.00	3192.70	39.55 S	3192.53 E	3192.77@	90.71	1.34
7705.00	88.64	92.30	4855.92	96.00	3288.63	43.17 S	3288.44 E	3288.73@	90.75	0.70
7800.00	86.61	90.39	4859.85	95.00	3383.52	45.40 S	3383.33 E	3383.63@	90.77	2.93
7896.00	86.61	89.95	4865.53	96.00	3479.35	45.68 S	3479.16 E	3479.46@	90.75	0.46
7991.00	88.64	89.72	4869.47	95.00	3574.27	45.41 S	3574.07 E	3574.36@	90.73	2.15
8087.00	90.92	88.17	4869.84	96.00	3670.23	43.64 S	3670.05 E	3670.30@	90.68	2.87
8182.00	89.60	87.16	4869.40	95.00	3765.12	39.77 S	3764.96 E	3765.17@	90.61	1.75
8278.00	90.04	86.93	4869.71	96.00	3860.97	34.82 S	3860.83 E	3860.99@	90.52	0.52
8373.00	90.22	86.85	4869.49	95.00	3955.80	29.67 S	3955.69 E	3955.81@	90.43	0.21
8468.00	89.16	86.79	4870.00	95.00	4050.62	24.40 S	4050.55 E	4050.62@	90.35	1.12
8596.00	88.90	90.38	4872.17	128.00	4178.52	21.24 S	4178.47 E	4178.52@	90.29	2.81
8691.00	89.60	92.23	4873.42	95.00	4273.49	23.40 S	4273.43 E	4273.49@	90.31	2.08
8787.00	87.76	92.51	4875.63	96.00	4369.40	27.37 S	4369.32 E	4369.40@	90.36	1.94
8882.00	88.64	92.40	4878.61	95.00	4464.29	31.44 S	4464.18 E	4464.29@	90.40	0.93
8977.00	88.02	92.09	4881.38	95.00	4559.19	35.16 S	4559.07 E	4559.20@	90.44	0.73
9001.00	89.16	92.34	4881.97	24.00	4583.17	36.09 S	4583.04 E	4583.19@	90.45	4.86
STRAIGHT LINE PROJECTION TO BIT @ 9070' MD.										
9070.00	89.16	92.34	4882.98	69.00	4652.12	38.90 S	4651.98 E	4652.14@	90.48	0.00