

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other _____						5. Lease Serial No. <b>NM 81953</b>			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						6. If Indian, Allottee or Tribe Name _____			
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) <b>405-235-3611</b>		7. Unit or CA Agreement Name and No. _____			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>180' FNL 660' FWL</b> At top prod. Interval reported below At total Depth <b>180' FNL 660' FWL</b>						8. Lease Name and Well No. <b>North Pure Gold 4 Federal 3</b> 9. API Well No. <b>30-015-35702 0051</b>			
10. Field and Pool, or Exploratory <b>Los Medanos; Delaware</b> 11. Sec, T., R., M., on Block and Survey or Area <b>SEC 4 T23S R31E</b> 12. County or Parish <b>Eddy</b> 13. State <b>NM</b>						14. Date Spudded <b>8/22/2007</b> 15. Date T.D. Reached <b>9/9/2007</b> 16. Date Completed <b>10/5/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
						17. Elevations (DR, RKB, RT, GL)* <b>3344' GL</b>			
18. Total Depth: MD <b>8200'</b> TVD _____ 19. Plug Back T.D.: MD <b>8141'</b> TVI _____				20. Depth Bridge Plug Set: MD _____ TVI _____					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CNL/GR &amp; IND/MICRO CFL/GR</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	529'		570 sx Cl C; 78 sx to pit		Surface	
11"	8 5/8" J55	32#	0	4198'		1100 sx Cl C; 25 sx to pit		Surface	
7 7/8"	5 1/2" J55	17 & 15.5#	0	8200'		1800 sx Cl C; 146 sx to pit		TOC 4554'	DV 4562'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7,996'								
25. Producing Intervals									
Formation			Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status
Delaware Brushy Canyon			7815	7830	7815-7830			30	Producing
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7925-7940		Pump 1000 gals 7 1/2% acid, gl w/ 220 gals Technihib 756. Frac with 32K gals Spectra Star 2500 gel, 1K# 100 Mesh sd, 38K# 20/40 sd & 18K# 16/30 fl w/ gel.							
7815-7830		Pump 1500 gals 7 1/2% acid, flush 220 gals Technihib 756. Frac w/ 49 gals Spectra Star 2500 gel, 1500# 100 Mesh sd, 65K# 20/40 white sd & 20K# 16/30 Siberprop sd.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/5/2007	11/3/2007	24	→	94	90	324			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	94	90	324	957		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
S/ DAVID R. GLASS  
NOV 20 2007  
DAVID R. GLASS  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Salt Lamar Bell Canyon Cherry Canyon Brushy Canyon	422' 737' 866' 4131' 4193' 5039' 6437'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699Title Regulatory AnalystSignature Judy A. BarnettDate 11/14/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction