

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-20570
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 1724 CASS NORTH COM
8. Well Number 291
9. OGRID Number 218885
10. Pool name or Wildcat COLLINS RANCH; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator LCX ENERGY, LLC	
3. Address of Operator 110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>17S</u> Range <u>24E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☒ : FRAC JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/3/07 – 7/5/07 Rig Up rig, run tubing, bit and scraper to float collar at 8451', circulate clean, test casing to 2000 psi OK, POH. Run CBL, found TOC at 1810'. Run tubing, bit and scraper to float collar at 8451', drill out float collar and 10" cement to new PBTD of 8463'. Test casing to 5000 psi OK, pump pickle acid, (1000 gals 10% Acetic acid), circulate out and spot breakdown acid, (5000 gals 15% HCL). POOH, LD bit and scraper.

7/6/07 TIH w/ TCP guns on tubing and Perforate 1st Stage: 8460', 8240', 8020', 7830', 7640', (50 – 0.42" holes) Break down perfs at 15.8 BPM and 29070 psi. ISIP 1045 psi. POOH LD TCP guns. TIH w/ tubing, POOH LD tubing, ND BOPS, NU Well Head, RD rig.

7/13/07 NU Frac Valve, Flowback Manifold and BJ services. Frac 1st Stage, 8460' – 7640' (50 – 0.42" holes) w/ 4500 gal 15% HCL, 2438 Bbls CO2 foamed slick water (74 tons CO2) w/ 2K lb 20/40 mesh sand and 12K lbs Lite Prop 125 20/40. 73.3 BPM @ 3130 psi. ISIP 1890. RU WL, Lubricate in and run and set flow thru Frac Plug at 7530'. Perforate 2nd Stage 7489, 7240', 7050', 6840, (50 – 0.42" holes). RD WL, RU BJ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie L. Gotcher

TITLE REGULATORY ANALYST

DATE 11/29/07

Type or print name VICKIE L. GOTCHER

E-mail address: vickie@eeronline.com Telephone No. 432-262-4013

For State Use Only

Accepted for record - NMOCD

APPROVED BY: _____ TITLE _____

DATE 12/19/07

Conditions of Approval (if any):