

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20570
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 1724 CASS NORTH COM
8. Well Number 291
9. OGRID Number 218885
10. Pool name or Wildcat COLLINS RANCH; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> NOV 30 2007	
2. Name of Operator LCX ENERGY, LLC OCD-ARTESIA	
3. Address of Operator 110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>17S</u> Range <u>24E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☒ : FRAC JOB CONT.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Frac 2nd Stage w/ 7871 gals 15% HCL, 2356 Bbl CO2 foamed slick water (75 tons CO2) w/ 2K lb 20/40 mesh sand and 12K lbs Lite Prop 125 20/40. 72 BPM @ 3060 psi. ISIP 1680. RU WL, Lubricate in and run and set flow thru Frac Plug at 6770'. Perforate 3rd Stage 6700, 6490', 6280', 6060, (50 - 0.42" holes). RD WL, RU BJ.

Frac 3rd Stage w/ 4200 gals 15% HCL, 2437 Bbl CO2 foamed slick water (71 tons CO2) w/ 2K lb 20/40 mesh sand and 12K lbs Lite Prop 125 20/40. 72.2 BPM @ 2953 psi. ISIP 1726 psi. RU WL, Lubricate in and run and set flow thru Frac Plug at 5950'. Perforate 4th Stage 5860', 5650', 5410', 5160', (50 - 0.42" holes). RD WL, RU BJ.

Frac 4th Stage: w/ 4200 gals 28% HCL, 2550 BBL CO2 foamed slick water (76 tons CO2) w/ 2K lb 20/40 mesh sand and 12K lbs Lite Prop 125 20/40. 73 BPM @ 2769 psi. ISIP 1894 psi. RD WL and Frac Equipment and flow back well up casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie L. Gotcher
Type or print name VICKIE L. GOTCHER
For State Use Only

TITLE REGULATORY ANALYST DATE 11/29/2007
E-mail address: vickie@eeronline.com Telephone No. 432-262-4013

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____