Submit 3 Copies To Appropriate District Office  State of New Mexico		Form C-103	
<u>District I</u> Energy, Minerals and Natural Resources		WELL API NO.	
1625 N French Dr , Hobbs, NM 88240 District II	a a vaepuu mia vi	2111101011	30-015-35184
1301 W Grand Ave, Artesia, NM 88210 OIL	CONSERVATIOŅ I	į.	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Franc		STATE 🛛 FEE 🗌
District IV	Santa Fe, NM 875	05	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			
SUNDRY NOTICES AND R	REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL			_
DIFFERENT RESERVOIR USE "APPLICATION FOR F PROPOSALS)	PERMIT" (FORM C-101) FOR	. SUCH	Perfecto 2 State Com
1. Type of Well: Oil Well Gas Well	Other NOV	2 8 2007	8. Well Number
2. Name of Operator			9. OGRID Number
Devon Energy Production Company, LP	OCD-/	ARTESIA	6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahom	a 73102-8260 (405)	552-7802	Happy Valley Morrow; Gas (78060)
4. Well Location			
Unit Letter H: 2100 feet from the North line and 150 feet from the East line			
Section 3 Township 22S Range 26E NMPM Eddy County, NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3224'			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	(	REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE		COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE		CASING/CEMENT	
_	_		<del></del>
OTHER:			LWORK; ACID JOB
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/06/07 – 11/16/07:			
Trouble w/burner in production unit; made repairs. MIRU. RU tree savor & acidize Morrow @ 11,654'-11,766' w/3500 gal 7.5% HCL			
w/methanol + 400 ball slrs. RD/DN tree saver & BJ. Swab. Kicked well off flowing. Swab. Bring well on line. Put well back on			
production.			
Note: FTP 800# - 2 MMCF – Line psi 606 – 18/64 <sup>th</sup> choke.			
110 600 - 2 WINTER - Line psi 000 - 10/04 Choke.			
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Conditions of Approval (if any):