

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES, NOVEMBER 30, 2000

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Do not use this form for proposals to drill or to re-enter an  
abandoned well Use Form 3160-3 (APD) for such proposals

DEC 11 2007

SUBMIT IN TRIPLICATE

OCD-ARTESIA

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	5. Lease Serial No. <b>NMLC-065478-B</b>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>	6 If Indian, Allottee or Tribe Name
3 Address and Telephone No. <b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198</b>	7 Unit or CA Agreement Name and No
4. Location of Well (Report location clearly and in accordance with Federal requirements)* <b>SWNE 2110 FNL 2310 FEL</b> <b>Sec 3 T18S R27E; Unit G</b>	8 Well Name and No <b>FALCON 3 G FEDERAL 9</b>
	9. API Well No. <b>30-015-35808</b>
	10 Field and Pool, or Exploratory <b>RED LAKE; GLORIETA YESO, NE</b>
	12 County or Parish 13 State <b>EDDY NM</b>

## CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING OPERATIONS</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/18/07 MIRU.

10/20/07 Spud 12 1/4" hole.

10/22/07 Ran in with 25 joints of 8 5/8", 24#, J-55, ST&C casing. Cement with 1st lead of 180 sacks Class H + 10% A-10 + 10# LCM-1 + 1% CaCl<sub>2</sub> + 1/8# CF; slurry - 14.6 ppg, yield 1.52 cu/ft, 6.16 gps, 2nd lead with 600 sacks 35:65 Class C + CaCl<sub>2</sub> + 1/8 # CF; slurry - 14.8 ppg, yield 1.83, 9.76 gps; tail with 250 sacks Class C + 2% CaCl<sub>2</sub>, slurry 14.8 ppg, 1.35 yield, 6.35 gps; total volume 394.5 bbls + 1710.1 cu/ft.

10/23/07 WOC 8 hours; run in hole and tagged TOC at 84.5. Top job with 2 plugs and 118 sacks Class C Neat. WOC 16 hours.


10/24/07 Test BOP to 250 psi low and 1000 psi high. Test casing to 1000 psi for 30 minutes. All tests were good. Tested by independent BOP tester per BLM orders at 1000 psi and casing at 1000 psi for 30 minutes - ok. Test pipe rams at 1500 psi for 30 minutes - ok.

10/31/07 TD 7 7/8" hole at 4125'. Circulate hole clean.

11/01/07 Ran in with 95 joints 5 1/2", 15.5, J-55, LT&amp;C casing.

11/02/07 Cement with lead of 200 sacks 35:65 Class C + 5% NaCl + 1/8# CF; slurry - 12.7 ppg, yield 1.94, 10.51 ppg; tail with 575 sacks 60:40 Class C + 5% NaCl + .75 BA-10 + 1/8# CF + 4/10% SMS + 4% MPA-1; slurry - 13.8 ppg, yield 1.37, 6.33 gps; bump plug with 1312 psi - circulate 56 sacks to pits. Total volume = 1176 cu/ft, estimated temperature of slurry = 85°, estimated minimum formation temperature = 102°, estimated compressive strength of cement at 12 hours - 500 psi. Release rig.

14. I hereby certify that the foregoing is true and correct.

Signed  Name **Norvella Adams**  
Title **Sr. Staff Engineering Technician** Date **11/5/2007**

(This space for Federal or State Office Use)

Approved by **/s/ DAVID R. GLASS** Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, \_\_\_\_\_  
**DEC 6 2007**

Note: Under Section 1001, it is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

**DAVID R. GLASS**  
PETROLEUM ENGINEER

\*See Instruction on Reverse Side

Accepted for record - NMOCD

12/18/07