Submit 3 Copies To Appropriate District Office			New Mexico		Form C-103
District I	Energy, Minerals and Natura		ral Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSED	V A TIONI	DIVICION	30-015-35828	
1301 W. Grand Ave., Artesia, NM 88210 District III	VATION DIVISION th St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		, 1 1111 0 7		6. State Off & Gas Lease No.	
SUNDRY NOT	CES AND REPORTS (7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC PROPOSALS.)				PINNACLE STATE	
	Gas Well Other			8. Well Number 16	
2. Name of Operator RKI EXPLORATION & PRODUC	CTION, LLC		0 2007	9. OGRID Number 246289	
3. Address of Operator P.O. BOX 370, CARLSBAD, NM		OCD-A	RTESIA	10. Pool name or Wildcat HERRADURRA BEND (DEL	AWADE)
4. Well Location	00221			HERRADORRA BEND (DEL	ZAWAKE)
	1152 feet from th	ne	S line and	2528_feet from the	W line
Section 36	Township			8E NMPM EDDY (
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application 0	3,085'			*	
Pit type Depth to Groundw		iearest fresh w	ater well Dist	ance from nearest surface water	
Pit Liner Thickness: mil					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🔲	REMEDIAL WOR		CASING
TEMPORARILY ABANDON	☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	「JOB ⊠	
OTHER:			OTHER:		
13. Describe proposed or comp			ertinent details, and		
of starting any proposed we or recompletion.	ork). SEE RULE 1103.	For Multipl	e Completions: At	tach wellbore diagram of propos	sed completion
This documents wellwork activity.					
1. Drilled 7-7/8" hole to 6,950'.					
2. Ran and cemented 5-1/2", 17#, J-55, ST&C casing at 6,943' KB. Cemented casing in two stages with DV tool @ 4,543'. Stage 1: 90 sx Lead 35/65 Poz +					
additives yield = 2.01) and 435 sx. Tail (yield = 1.39). Circulated no cement to surface. Stage 2: 775 sx Lead 50/50 POZ/C + ADDITIVES (yield = 2.49) and 615 sx Tail "C" + additives (yield = 1.33). Bumped plug and circulated 125 sx. cement to surface.					
3. Rigged down and released rig.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE June Sun	iv	_TITLE PR	ODUCTIONSUPE	RINTENDENT_DATE	7,07
Type or print name GENE SIMER For State Use Only	E-mail address:	gsimer@rk	xixp.com T	elephone No. 505-885-1313	
		-		/	7/10/
APPROVED BY: Accepted for Conditions of Approval (if any):	record - NMOCD	_TITLE		DATE /	2/18/07