Form 3160-5 (April 2004)

## N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1201 W. Grand Avenue

BUREAU OF LAND MANAGEMENTESIA, NM 88210

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

MM M	11	22	40
ALL DAY	77	~~	47

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	· Other instructions	on reverse side		7. If Unit or C.	A/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other		DEC 12 2007		8. Well Name :	and No.
2. Name of Operator  PARALLEL PETROLEUM CORPORATION	(	OCD-ARTESIA		FED COM  9. API Well No	0.
3a. Address 1004 N BIG SPRING, SUITE 400, MIDL	AND, TX 79701	3b. Phone No. ( <i>include ar</i> 432–685–6563	ea code)	30-005-639	
4. Location of Well (Footage, Sec., T., R., M., or Survey SL: 1880 FSL & 208 FEL, SEC 8, T15 HL: 1880 FSL & 660 FWL, SEC 8, T15	S, R25E			11. County or CHAVES	Parish, State
12. CHECK APPROPRIATI	E BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REP	ORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat	Production Reclamati	n (Start/Resume)	Water Shut-Off Well Integrity
X Subsequent Report  Final Abandonment Notice	Casing Repair Change Plans Convert to Inject	New Construction Plug and Abandon Plug Back	Recomple Temporar Water Dis	ily Abandon	X Other SPUD/CSG
13. Describe Proposed or Completed Operation (clea If the proposal is to deepen directionally or recor Attach the Bond under which the work will be p following completion of the involved operations.	nplete horizontally, give serformed or provide the	subsurface locations and mea Bond No. on file with BLM	sured and true ver BIA. Required	ertical depths of a subsequent report	all pertinent markers and zones. ts shall be filed within 30 days

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11-16-2007: SET 16" CONDUCTOR @ 120' W/RATHOLE UNIT

11-19-2007: MIRU DRILLING RIG; SPUD @ 1800 HRS

11-21-2007: RUN 8.625" SURF CSG, 11" HOLE, 24# SET @ 1444

CMT W/LEAD 450 SX HALLIBURTON LIGHT PP + 5# GILSONITE+1% CACL + 2% CFR-3,

12.4 PPG, 2.03 YLD

TAIL W/395 SX HALLIBURION PP + 1% CACL, 14.8 PPG, 1.34 YLD

5 CENTRALIZERS

TOC: CIRCULATED 207 SX TO SURFACE

WOC: 13 HRS, TEST CSG TO 1000 PSI, 30 MIN

ACCEPTED FOR RECORD DEC - 6 2007 ALEXIS C SWOBODA PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  KAYE MC CORMICK	Title	G TECH	
Koven Cormick	Date 12-04-2007		
THIS SPACE FO	OR FEDERAL OR STATE OFFICE US	SE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice decertify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	oes not warrant or n the subject lease	<u> </u>	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.