Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-35736
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 R10 Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	~ · · · · · · · · · · · · · · · · · · ·		o. State on & das Lease No.
87505	C AND DEDODTE ON WEI	10	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State "22"
1. Type of Well: Oil Well Ga	s Well 🛛 Other		8. Well Number 1
2. Name of Operator	וח	TO 1 / 2007	9. OGRID Number
Fasken Oil and Ranch, Ltd. 3. Address of Operator	טו	EC 1 4 2007	151416 10. Pool name or Wildcat
303 W. Wall, Suite 1800, Midland, TX	C 79701 OC	D-ARTESIA	Undesignated Millman; Morrow, South
4. Well Location			, , , , , , , , , , , , , , , , , , , ,
	980 feet from the Sou	ıth line and 6	60 feet from the East line
Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 22 Township 19S Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	387' GR		
Pit or Below-grade Tank Application or C	losure 🗌		
Pit typeDepth to Groundwater	Distance from nearest fre	sh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material
12. Check App	propriate Box to Indicate	e Nature of Notice.	Report or Other Data
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NOTICE OF INTE		I	SEQUENT REPORT OF:
	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	
	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN	
TOLL ON THE PLANT OF THE PLANT	MOETH EE COMM E	O TON O DEMEN	. 1005
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
of starting any proposed work) or recompletion.). SEE RULE 1103. For Mu	Itiple Completions: Af	ttach wellbore diagram of proposed completion
and tested csg to 1500 psi with no pressu Reversed acid to pit and displaced well Tested csg. to 3500 psi. for 15 min. wit	are loss. RU acid truck and p with 10 ppg brine water com h intermediate casing valve of	ickled tbg w/ 500 gallo taining clay stabilizer, open and no pressure lo	d drilled out DV @ 8013'. Circulated well clear ons 15% HCL acid with corrosion inhibitor. corrosion inhibitor and oxygen scavenger. ss. RIW w/ 2-3/8" N-80 production tbg and set er ,wellhead and casing to 3500 psi with no
			,951' and 10,894'-10899' w/ 1-11/16" strip gu clean up for 1 hr. Turned through separator at
			ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Slovia Holi	comb TITLE	Engineering Te	DATE_12/13/07
Type or print name Gloria Holcomb For State Use Only	E-mail add	lress: gloriah@forl.cor	m Telephone No. (432) 687-1777
APPROVED BY:	TITLE	2	DATE
Conditions of Approval (if any):			
Acc	epted for record - NMOCD		12/10/2

12/18/07