Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES. March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

| | n for proposals to drill or to re-enter an e Form 3160-3 (APD) for such proposals | NM-89052 6. It Indian, Allottee or Tribe Name |
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| | BMIT IN TRIPLICATE | o. I middin, rilletted of rills realing |
| *AMENDED (see attached survey) | | 7. Unit or CA Agreement Name and No. |
| 1a Type of Well 🗸 Oıl Well 🗌 Gas Well 🔲 Other | | |
| | | 8 Well Name and No. |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | Apache 25 Federal 10H 9 API Well No. |
| 3. Address and Telephone No. | | 30-015-35597 |
| 20 North Broadway, Oklahoma City, OK 73102 405-235-3611 | | 10. Field and Pool, or Exploratory |
| Location of Well (Report location clearly and in accordance with Federal requirements)* | | Quahada Ridge Southeast; Delaware |
| 810' FSL 910' FEL P SEC 25 T22S R30E PP 447' FSL & 1464' FEL | | 11. County or Parish State |
| BHL: 430' FSL & 330' FWL Sec 25 T22S R30E | | Eddy NM |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR | | |
| TYPE OS SUBMISSION | TYPE OF | |
| ☐ Notice of Intent | | Production (Start/Resume) Water Shut-Off |
| ✓ Subsequent Report | | Reclamation Well Integrity Recomplete Other Completion Report |
| | | Temporarily Abandon |
| Final Abandonment Notice | | Water Disposal |
| the Bond No on file with BLM/BIA Required subseque | bsurface location and measured and true vertical depths of all pertinent markers a int reports shall be filed within 30 days following completion of the involved operation seen completed Final Abandonment Notices shall be filed only after all requireme | ons If the operation results in a multiple completion or recompletion in a new |
| pump 500 gals rust buster. Acid Test to 6200#. RIse pkr. ND BC w/249,000 gals Spectra Star 280 13,365 gals 10# Gel. RD frac critical hole guns @ 8207-9502': total 2 Acidize L. Brushy Canyon w/140 Star 2800 Gel, 7500# 100 mesh NU BOP. CHC. DO BP. Lost 2 pump. ND BOP & NU WH. WC producing dn FL. POP. | Displ w/340 bbls 2% KCL. Perf 10136-11332': 23 dize Delaware Brushy Canyon perfs: 10136-11332'DP. NU Frac Valve. Test csg to 1000#, ok. Frac 20 Gel, 7021# 100 Mesh Sd, 302,563# 20/40 Whitew. ND Frac Valve. NU BOP. CHC. Perf heel stands a shots. RU BJ spot 800 gals 7 1/2% NEFE acid 20 gals 7 1/2% HCL acid & 46 BS. RU BJ & frac. sd, 302,500# 20/40 white sd, 83,750# 16/30 Siber 80 bbls KCL wtr to perfs. ND BOP & install WH. Din NSL approval from NMOCD. RD PU. Start up proceed the stands of | L. Brushy Canyon perfs: 10136-11332' te Sd, 81,778# 16/30 SiberProp sd. Flush w/ section of Brushy Canyon w/ 3 1/8" cased across perfs 8207-9502'. Test to 7000#, ok. Test to 6000#. Frac w/251,961 gals Spectra erprop sd and flush w/12,096 gals 10# gel. RU Wood Group & TIH w/ submersible |
| 14 I hereby certify that the foregoing is tr | ue and correct | |
| Signed | Name Judy A. Barnett Title Regulatory Analyst | Date 12/28/2007 (*amended) |
| (This space for Federal or State Office use | e) | |
| Approved by Conditions of approval, if any | Title | Date |
| Title To U S C Section 1001, makes it a crime for any | person knowingly and williarly to make any department or agency of the officer st within its junsdiction | ates any raise, rictitious of traudulent statements of representations to any matter |