

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 03 2008

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS **OCD-ARTESIA**

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No. LC-049945 (B)
6 If Indian, Allottee or Tribe Name
7 If Unit or CA/Agreement, Name and/or No.
8. Well Name and No Parakeet 29 Federal #1
9. API Well No. 30-015-35140
10. Field and Pool, or Exploratory Area Wildcat San Andres
11 County or Parish, State Eddy, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

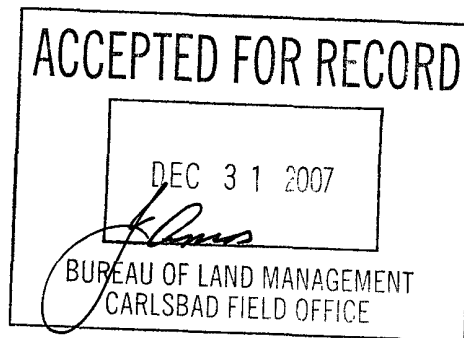
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2 Name of Operator Yates Drilling Company	
3a Address 105 S. 4th Str., Artesia, NM 88210	3b Phone No (include area code) 505-748-8663
4 Location of Well (Footage, Sec., T, R, M, OR Survey Description) 1535' FSL & 662' FEL Section 29-19S-27E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Perf. Acidize, Frac</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment.



14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Karen J. Leishman	Title Operations Tech
Signature <i>Karen J. Leishman</i>	Date 12/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record - NMOCD

1/7/08

Sundry Attachment
Parakeet "29" Federal #1
1535' FSL & 662' FEL
Section 29-19S-27E
Eddy County, NM
30-015-35140

- 2-22-2007 RIH and set RBP @ 1601'. Perforated .36", 3 SPF as follows: 1448', 1460', 1476', 1483', 1492', 1510', 1521', 1528', 1533', 1547', 1554', 1573', 1580', 1590' (total 42 holes). Set packer @1350'. Swabbed well.
- 2-23-2007 Acidized 1448' – 1590' with 5000 gals 10% HCL acid with 90 ball sealers.
- 3-2-2007 Frac'd with 12,012 gals Aqua Frac, 1000 for pad, 53,500 gals Aqua Frac, 1000 treating fluid, 30,000 gals cut brine water with 7123# LiteProp 125C 14/30, 9890# Siber Prop 16/30 sand, 45,000# 20/40 brown sand. Set RBP @ 1420'. Perforated .36", 3 SPF as follows: 1213', 1222', 1248', 1264', 1276', 1312', 1324', 1346', 1362', 1370', 1380', 1398', 1409' (total 39 holes). Acidized 1213' - 1409' with 4500 gals 10% HCL acid. Frac'd 1213' – 1409' with 12,020 gals Aqua Frac 1000 for pad, 53,500 gals Aqua Frac 1000 treating fluid and 30,000 gals cut brine. Used 8000# Lit Prop 125 14/30 53,000# 20/40 brown sand, 11,250# 16/30 Siber Prop. Flowed well back.
- 5-18-2007 Set CIBP at 1270'. RIH and set retainer at 1185'.
- 5-19-2007 Pumped 100 sxs Class "C" + 4/10% FL-52 + 1% CaCl₂. Tailed in with 250 sxs Class "C" with loose CaCl₂ (wt 14.8, yld 1.32).
- 5-23-2007 Drilled cement to CIBP at 1270'. Tagged RBP at 1601'.
- 9-27-2007 RIH and set 5 1/2" composite plug at 1200'. Perforated .39" holes, as follows:
842' (1 SPF)
852' (1 SPF)
862' (1 SPF)
930' (1 SPF)
937' (4 SPF)
943' (4 SPF)
951' (1 SPF)
957' (1 SPF)
966' (2 SPF)
985' (1 SPF)
992' (1 SPF)
1003' (2 SPF)
1026' (1 SPF)
1053' (4 SPF)
1060' (1 SPF)
1076' (4 SPF)
1082' (1 SPF)
1107" (1 SPF)
- 9-28-2007 Acidized perfs 842' – 1107' with 2500 gals 7.5% HCL acid with 50 ball sealers.
- 9-29-2007 Frac'd with 19,000# Lite Prop 125C 14/30 and 1000# 20/40 sand with 79,715 gals treating fluid brine water.
- 11-10-2007 Set CIBP at 974' and set cement retainer at 814'. Pumped 100 sxs Class "H" cement with 2% CaCl (yld 1.06, wt 16.5). Tailed in with 200 sxs Class "C" Neat with 2% CaCl.
- 11-14-2007 Drilled cement and tagged CIBP at 974'. Drilled out CIBP and cleaned hole to 1200'. Tagged composite plug and drilled plug. Tagged PBTD at 1731'. Returned well to production.
Note: Perfs open from 985' – 1675', 121 holes, size .39".