Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II	OH CONGERNATION DRAGON		30-015-35437
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE FEE
District IV 1220 S. St Francis Dr, Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. V-3346
87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Loving AIB State
PROPOSALS )  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 15	
2. Name of Operator Yates Petroleum Corporation	JAN O	2 2000	9. OGRID Number
3. Address of Operator	OCD-ARTESIA		10. Pool name or Wildcat
105 S. 4th Street, Artesia, NM 882			Loving; Delaware, South
4. Well Location			
Unit Letter K : 1650 feet from the South line and 2310 feet from the West line			
Section 16 Township 23 S Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3020'			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CAS			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation respectfully requests permission to change the surface hole size from 12 $\frac{1}{4}$ " to 14 $\frac{3}{4}$ " and casing size from 8 5/8" to 9 5/8". Cement will be circulated to surface. Drill out with an 8 $\frac{3}{4}$ " hole and 7" casing will be run if a flow is encountered from nearby injection well. If 7" casing is run, then a 6 1/8" production hole will be drilled to TD where 4 $\frac{1}{2}$ " casing will be set and cemented to tie back to previous casing. If 7" is not run, then 5 $\frac{1}{2}$ " casing will be set and cement circulated to surface.			
Thank you,			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE			
Type or print trame   Jeremiah Mullen   E-mail address: jmullen@ypcnm.com   Telephone No. (505)748-4378   BRYAN G. ARRANT   BRYAN G. ARRANT   CHOICE III C			
	TII GEOLOGIST		DATE
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE