

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **CLAYTON WILLIAMS ENERGY, INC.**

3a Address  
**SIX DESTA DRIVE, STE. 3000, MIDLAND TX 79705**

3b Phone No. (include area code)  
**432.682.6324**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 8, T22S, R22E  
1980 FSL & 1977 FEL; UL J**

5. Lease Serial No.

**NMNM 111938**

**JAN - 7 2008**

6. If Indian, Allottee or Tribe Name **OCD-ARTESIA**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**ROCKY ARROYO FEDERAL 8 #1**

9. API Well No.

**30-015-20486**

10. Field and Pool, or Exploratory Area

**CAWLEY DRAW (GLORIETTA/YESD) w/k**

11. County or Parish, State

**Abo, Bone Springs**

**EDDY CO., NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/6/07 RU WL & set CIBP @ 2254', dump 35' cmt on top; WOC & tag @ 2218'; TIH w/tbg. to 1850', pump 25 sx. & pump 25 sx. plug; POOH w/10 jts tbg.; WOC; TIH & tag @ 1640'; POOH & LD 51 jts; pump 25 sx. cmt plug @ 250' to surface; circ. 5 sx. to surface; POOH & LD tbg; SDFN

3/7/07 RD BOP & WH; RD & MO; well plugged & abandoned

**Note: Casing has been cut off & dry hole maker installed - will restore location as directed by BLM inspectors**

Reference BLM Bond No. NM2787 (Surety Bond No. RLB0002027)

**Accepted for record  
NMOCD**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**BETSY LUNA**

Title **ENGINEERING TECHNICIAN**

Signature

*Betsy Luna*

Date

*April 25, 2007*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**ACCEPTED FOR RECORD**

Date **JUL 4 2007**

*Wesley W. Ingram*

**WESLEY W. INGRAM**  
**PETROLEUM ENGINEER**

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department, or agency, of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



CLAYTON WILLIAMS ENERGY, INC.

January 4, 2008

State of New Mexico  
New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
DISTRICT II  
1301 W. Grand Avenue  
Artesia, New Mexico 88210

Attention: Mr. Tim Gum, District Supervisor

Re: **NM OCD Inactive Well List**  
Clayton Williams Energy, Inc. (Operator Code 25706)

Rocky Arroyo Federal 8 #1  
Sec. 8, T22S, R22E, UL J  
API No. 30-015-20486  
Eddy County, New Mexico

Dear Sir:

We have received recent correspondence from the NM OCD Santa Fe office notifying Clayton Williams Energy, Inc. of its list of inactive wells (a copy is attached). The one well listed is our Rocky Arroyo Federal 8 #1 well in Eddy County, New Mexico.

***Please note this well has been plugged and abandoned.*** A copy of the approved sundry notice that was filed with the BLM is also attached. Please note the BLM has not released the location pending 1 year's monitoring of the vegetative re-growth.

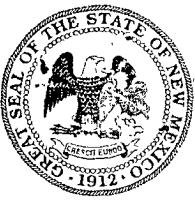
Could you please update the NM OCD records to reflect the plugged and abandoned status; or if we need to do any further action, please let me know. If you have any questions or need additional information, please contact me at 432-688-3240 or via e-mail at [bluna@claytonwilliams.com](mailto:bluna@claytonwilliams.com).

Sincerely yours,

A handwritten signature in cursive script that reads "Betsy Luna".

Betsy Luna  
Engineering Technician

**Accepted for record  
NMOCD**



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

December 21, 2007

Rule 40 of the Oil Conservation Division requires that the OCD notify any operator who operates a well that has shown no production or injection for the past twelve months. You may have received notification in the past few months of the wells that met that criteria at that time. If any additional wells now meet that criteria, attached to this letter you will find a list of all wells in that status as of this month.

This list excludes wells in Approved Temporary Abandonment status, wells covered by an Agreed Compliance Order for inactive wells, and wells that have been plugged but for which the site has not yet been released.

Please review the Oil Conservation Division's 2005 enforcement rules on the web to learn what impact this list of wells may have on your organization. These are available at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd), Rules, Newly Adopted Enforcement Rules.

You may keep yourself informed of upcoming inactive wells by going to [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd), then OCD Online, then E-Permitting, then Inactive Well List. Enter three or more characters of your organization's name and select the right company from the pull-down list. Then click Get Report. The default report shows you all wells that have been inactive for 15 or more months; you may change this to 8 months or anything else to see which wells may cause inactivity issues in the future.

If you believe any of these wells should have been reported with production or injection volumes on your C-115, please amend and re-file those C-115s immediately. If you have any other questions about why these wells are appearing as inactive, **please contact the OCD District Supervisor for the district in which the well in question is located.**

We have received some questions about the Status indicators of P and D. P means that the most active zone for this well at this time is a plugged zone. It does not mean that the well itself has been plugged or "plugged-not-released." This well would not be on the Inactive Well List if OCD had recorded the wellbore as plugged or "plugged-not-released"; if you believe that the well is plugged, please contact the OCD district. The D means that the most active zone for the well is recorded as a dry hole. If your records show otherwise, please contact the district.

Sincerely,

Jane Prouty

Bureau Chief, Automation and Records Bureau

Accepted for record  
NMOCD

### Inactive Well List

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation Notes	Status	TA Exp Date
2	30-015-20486	ROCKY ARROYO 8 FEDERAL #001	J-8 -22S-22E	J	25706	CLAYTON WILLIAMS ENERGY INC CLAYTON WILLIAMS ENERGY INC Count	F	G	6/1/1987	P&A 03-07-2007	P	

Accepted for record  
NMOCD