



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JAN - 8 2008

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2 Name of Operator
 BEPCO, L. P.

3a Address
 P. O. Box 2760 Midland, TX 79702

3b Phone No (include area code)
 432-683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
 SWSW, UL M, 660 FSL, 660 FWL, S14, T22S, R28E, NMP, SME BLM
 Lat N32.387417, Lon W104.064667

Serial No
 NMLC 069142A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
 BIG EDDY UNIT # 186

9 API Well No
 30-015-35753

10 Field and Pool, or Exploratory Area
 Dublin Ranch (Morrow)

11 County or Parish, State
 Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 10/31/07. Drilled 17-1/2" hole to 457'. Ran 13 jts 13-3/8", 48#, H-40 STC and set at 457'. Cemented with 200 sx 35:65 Poz Premium Plus C + 2% CaCl + 0.25 pps Cello Flake + 0.01 gps FP-6L (wt 12.5, yld 1.97) lead followed by 200 sx Premium Plus C + 2% BWC CaCl + 0.01 gps FP-6L (wt 14.8, yld 1.34). Had full returns w/ no cmt to surface. Ran temp survey - TOC 214'. Top out with 110 sx Premium Plus C + 2% BWC CaCl + 0.01 gps FP-6L (wt 14.8, yld 1.34). Circ 20 sx to surface. WOC 22 hrs. Test casing to 1000 psi for 30 mins, held ok. Drilled 12-1/4" hole to 6411'. Ran 150 jts 9-5/8", 40#, HCP-110, LTC csg and set at 6407'. Cemented with 1400 sx 50:50 Poz-mix + 5% NaCl + 1/8 pps Celloflake + 0.05% FL25A + 10% gel (wt 11.8, yld 2.45) lead and 550 sx Class H + 3% NaCl + 0.02% FL25 (wt 15.6, yld 1.2) tail. Displaced with 486 bbls fresh water. Circ 141 sx to surface. WOC 34 hrs. Test casing to 2000 psi for 30 mins, held ok. Drilled 8-3/4" hole to 12,780'. Ran 290 jts 5-1/2", 17#, HCP-110 csg and set at 12,780'. Cemented in two stages: Pumped 1st Stage w/130 sx Halliburton Prem Interfill + 0.3% HR-7 + 1 pps PhenoSeal (wt 11.9, yld 2.5) lead and 950 sx Halliburton Super H + 0.5% Halad-344 + 0.4% CFR-3 + 1 pps Salt + 0.2% HR-601 (wt 13.2, yld 1.62) tail. Displaced with 99 bbls FW and 195 bbls mud, bumped plug and floats held. Circ 80 sx cement off DV tool. Pumped 2nd Stage w/320 sx Prem Interfill H-SBM + 0.2% HR-7 + 1 pps PhenoSeal (wt 11.9, yld 2.5) lead and 170 sx Halliburton Super H + 0.5% Halad-344 + 0.4% CFR-3 + 1 pps Salt (wt 13.2, yld 1.62) tail. Displaced with 195 bbls FW, bumped plug w/2800 psi and floats held. Calculated TOC at 5400'. Rig released on 12/21/07.

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Annette Childers

Title Administrative Assistant

JAN 4 2008

Signature

Annette Childers

Date

12-28-2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE BUREAU OF LAND MANAGEMENT

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)