District 1
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No X

Type of action. Registration of a pic	it of below-grade tank. A Closure of a pit of below-grade tank.
Operator. Murchison Oil & Gas, Inc. Telephone: 432-685-9158 (Agent); 972-931-0700 (Murchison) e-mail address: heather a gray surface specialties com	
Address: 1100 Mira Vista Blvd, Plano, TX 75093-4698	
Facility or well name: Mustang Fed #2 API #:	U/L or Qtr/Qtr: 1 Sec 21 T 18S R 29E
County Eddy Latitude N32 d	_
Surface Owner Federal State Private X Indian	
Pit	Below-grade tank
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:
Workovei ☐ Emergency ☐	Construction material:
Lined X Unlined	Double-walled, with leak detection? Yes  If not, explain why not.
Liner type. Synthetic X Thickness 12 mil Clay	
Pit Volume 30,000 bbl	
Double to ground unitar (vartual distance from bottom of aut to general	Less than 50 feet (20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) > 100'	50 feet or more, but less than 100 feet (10 points)
high water elevation of ground water.) > 100'	100 feet or more 0 ( 0 points)
	Yes (20 points)
Wellhead protection area (Less than 200 feet from a private domestic	No 0 ( 0 points)
water source, or less than 1000 feet from all other water sources.)	
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet (20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet (10 points)
	1000 feet or more 0 ( 0 points)
,	Ranking Score (Total Points) 0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if	
your are burying in place) onsite 🗌 offsite 🗍 If offsite, name of facility	
*•	Yes If yes, show depth below ground surface ft. and attach sample results
(5) Attach soil sample results and a diagram of sample locations and excavations	
Additional Comments:	
- wached	
See Affached Stipulations	
Stipule	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank	
has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .	
Date. 1-11-2008	
Printed Name/Title . Heather Richardson, Agent for Murchison Oil & Gas, Inc Signature	
Your certification and NMOCD approval of this application/closure does not relieve the operator of hability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Approval: Gerry Guye JAN 7 4 2002	
Printed Name/Title Compliance Officer	Signature Olivy Juny JAN 1 2008
DOMPHATILIDO STATEMENTO STATEMENT	

## Stipulation for Registration Of Pit

As a condition of approval, a detailed closure plan must be approved before closure may commence.

If pit is situated in an agricultural area pit contents must be hauled to an NMOCD approved disposal area.

Pits must be closed within 6 months of the date production casing is set.