

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-34782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hackberry 31 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Sheep Draw; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

JAN 03 2008

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260

OCD-ARTESIA
(405) 552-7802

4. Well Location

Unit Letter P : 920 feet from the South line and 1310 feet from the East line
Section 31 Township 22S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3381'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations 12/29/07 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on April 22nd, 2006 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (May 9th, 2007)

12/29/07 MIRU rat hole - drill 12 1/4" hole from 78' - 80'. Rig dwn & mv out rat hole machine. Set 80' of 20" conductor. Wait on McVay 7.

Note: Notified City of Carlsbad RESPEC representative of intent to drill well within 7- 10 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 01/02/07

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE JAN 03 2008

Conditions of Approval (if any):

DATE: 12/29/2007

DISTRICT:	PERMIAN BASIN	TIGHT GROUP:	UNRESTRICTED	REPORT NO:	32	SPUD DATE:	
LOCATION:	SEC 31-22S-26E	LAT-LONG:	32 344 N - 104 328 W	FORMATION:			
PROJECT:	PB NEW MEXICO	KB ELEV:	3,381 00	LITHOLOGY:			
FIELD:	HAPPY VALLEY	WI:	100 00000	DEPTH:	80 DSS:	32 00	FOOTAGE: 2
COUNTY:	EDDY	API:	30-015-34782	RIG NM / NO:			/
STATE:	NM	AFE #:	126323	RIG PH #:			
PROP. #:	022858-020	AFE DRLG COST:	15,000	AFE COMP COST:	0	AFE TOTAL COST:	15,000
AUTH TVD:	11,675 (ft)	DAILY DRLG COST:	1,850	DAILY COMP COST:	0	DAILY TOTAL COST:	1,850
AUTH TMD:	11,675 (ft)	CUM DRLG COST:	56,150	CUM COMP COST:	0	CUM TOTAL COST:	56,150

BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R
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NO BIT DATA TODAY

MUD PROPERTIES		MUD USED		HYDRAULICS		
Time	Solids	Mud Additive	Used	PUMP #1	PUMP #2	PUMP #3
MW	Oil			Liner Size Lngh Strk SPM GPM		
VISC	10 sec Gel					
pH	10 min Gel					
Chl	CA					
WL	Pm			PSI AV (DP) PSI Drop	AV (DC) HP/ln2	
HTHP	Pf					
FC	Ex Lime					
PV	Elec Stab			SLOW PUMP RATES		
YP	MBT			PUMP #1	psi @	spm
LCM	LGS	PUMP #2	psi @	spm		

Daily Mud Lost to Hole	bbls	Daily / Cum Mud Cost	\$ /	
Cum Mud Lost to Hole	0 0 bbls	Conn Gas	Trip Gas	Bkgrd Gas

SURVEYS (Sidetrack: OH)								BHA #:			
MD	Angle	TVD	Dir	V Sect	+N/-S	+E/-W	D L	*Qty	Description	OD	Length
								<div>String Wt Up</div> <div>String Wt Down</div> <div>Total BHA Length</div> <div>Rotating String Wt</div> <div>BHA Hr Last Insp</div>			

LAST CASING / BOP / NEXT CASING

Depth 0	FIT	Size	Wt	Grade	Connection	Next Casing @
Last BOP Test Date		Accident		Loss Control Inc	24 Hr Forecast	Wait on McVay #7

From	To	Hrs	Prob?	Activity Last 24 Hours
09 00	14 00	5 00	NO	Set 80' of 20" conductor Wait on McVay 7

COSTS SUMMARY		
Code	Description	Costs
207-904	conductor hole	1,850 00
Total Daily Cost		1 850

Total Daily Cost	1,850
Cumulative Cost to Date	56,150

FOREMAN Mike DeWitt