

## OCD-ARTESIA

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5 Lease Serial No  
NM-81953

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other

DEC 11 2007

2 Name of Operator

Devon Energy Production Co., LP

OCD-ARTESIA

3a Address

20 North Broadway  
OKC, OK 73102

3b Phone No (include area code)

(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

North Pure Gold 5 Federal 3H

9 API Well No

30-015- (Not assigned to date)

35892

10 Field and Pool or Exploratory Area

Los Medanos; Delaware

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

SL NWNE 150' FNL &amp; 2630' FEL Sec 5-T23S-R31E

BHL SESW 330' FSL &amp; 1980' FWL

11 Country or Parish, State

Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revise TVD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	for Pilot Hole
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully advises the TVD will be revised from 7900' to 8000' for pilot hole to log the Delaware. Pilot hole will require an additional 100'. Per Devon Geologist top of the Bone Springs is @ 7917'; will be drilling 80' into Bone Springs; do not plan to produce out of Bone Springs. Review of offset logs shows top of Bone Springs to be unproductive rock. No change of horizontal procedure or production plane; adjustments may be made based on log character.

*Sundry required if direction of horizontal leg changes, Potash section reviewed deepening.*

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 11/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

NOV 30 2007

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



ENERGY CORPORATION.

20 North Broadway, Suite 1100  
Oklahoma City, Oklahoma 73102-8260  
Telephone: (405)-552-7802  
Fax: (405)-552-8113  
e-mail address: Stephanie.Ysasaga@devon.com

## facsimile transmittal

To: Wesley Ingram

Fax: (505)-234-5927

(505)-234-5982 Phone

From: Stephanie Ysasaga

Date: 11/29/2007

Re: North Pure Gold 5 Federal 3H:  
Revised NOI - Change TVD for Pilot  
Hole & Logging

CC:

☐ Urgent

☐ For Review

☐ Please Comment

☐ Please Reply

☐ Please Recycle

**Notes:** Wesley, attached is the NOI to make changes to the original APD. We are moving on this location pretty quickly, so we're hoping to get sundry approval ASAP. Call me with any questions you may have! Hard copies to follow in the mail via Fed-Ex. (405)-552-7802. Thanks!

\*\*\*\*\*  
 \*\*\* TX REPORT \*\*\*  
 \*\*\*\*\*

TRANSMISSION OK

TX/RX NO 2364  
 RECIPIENT ADDRESS 915052345927  
 DESTINATION ID  
 ST. TIME 11/30 08:25  
 TIME USE 00'27  
 PAGES SENT 2  
 RESULT OK

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 (February 2005)

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