

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25044
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ATOKA SAN ANDRES UNIT
8. Well Number 159
9. OGRID Number 6137
10. Pool name or Wildcat ATOKA SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Well Location
Unit Letter **C**: **125'** feet from the **NORTH** line and **1665'** feet from the **WEST** line
Section **14** Township **18S** Range **26E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3332' KB; 3320' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. TIH & circulate wellbore w/10 ppg mud.
2. Spot 25 Sx cement (247') in 5-1/2" production casing on top of CIBP @ 1,574'. Calc. PBD @ 1,327'.
3. Spot 25 Sx cement (247') @ 1,043'. Calc. PBD @ 796'. WOC & Tag. (8-5/8" casing shoe @ 943').
4. Circulate 25 Sx cement (247') for surface plug.
5. Cut wellhead off, set dry hole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 1/16/08

Type or print name **Ronnie Slack** E-mail address: **Ronnie.Slack@dvn.com** Telephone No. **405-552-4615**
For State Use Only

APPROVED BY: Ph.D. Harker TITLE Complain Officer DATE 1/18/08
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ATOKA SAN ANDRES UNIT #159		Field: ATOKA SAN ANDRES	
Location: 125' FNL & 1665' FWL; SEC 14-T18S-R26E		County: EDDY	State: NM
Elevation: 3332' KB; 3320' GL		Spud Date: 1/18/85	Compl Date: 2/3/85
API#: 30-015-25044	Prepared by: Ronnie Slack	Date: 1/16/08	Rev:

PROPOSED PLUG & ABANDONMENT

Proposed PA

1. Circulate 25 Sx (247') cement for surface plug.
2. Cut wellhead off, set dry hole marker, clean location

10 ppg mud

Proposed PA

1. Spot 25 Sx (247') cement @ 1,043'. Calc PBD @ 796'
2. WOC & Tag

10 ppg mud

Proposed PA

1. Circulate wellbore w/10 ppg mud

Proposed PA

1. Spot 25 Sx cement (247') on CIBP @ 1,574'. Calc PBD @ 1,327'.

CIBP @ 1,574' (4/28/05)

Homco Casing Patch from 1638'-1668' (8/7/97)

CIBP @ 1,673' (11/4/97)

1835' PBD

1,879' TD

12-1/4" Hole

8-5/8", 24#, K55, @ 943'

Cmt'd w/650 Sx to surface

8/8-8/15/88--Repaired casing leak between 1184' - 1470'.
 Sqzd w/100 Sx. Swab test w/no entry.
 12/30/88--tested casing to 1000 psi. Ok.
 4/28/05--MIT test-Ok

SAN ANDRES

1,517' - 1,616' (added 8/7/97) sqzd 1517-1765 200 sx 8/19/97
1,640' - 1,650' original perms sqzd, reperfed 11/4/97 open →
1,643' - 1,650' (added 8/7/97) sqzd-8/19/97
1,659' - 1,661' original perms sqzd-8/19/97
1,660' - 1,765' (added 8/7/97) sqzd-8/19/97
 8/11/97- fraced perms 1517'-1765'

7-7/8" Hole

5-1/2", 15.5#, K55, @ 1,879'

Cmt'd w/330 Sx. Circulated to surface.

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CURRENT WELLBORE SCHEMAT

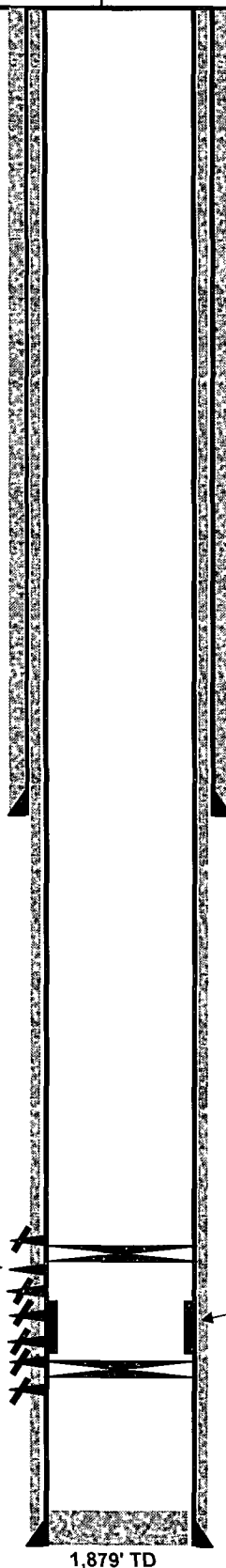
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CIBP @ 1,574' (4/28/05)

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