

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 23 2008
 OCD-ARTESIA

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-20229
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator APOLLO ENERGY, LP		6. State Oil & Gas Lease No.
3. Address of Operator 4823 IHLES ROAD, LAKE CHARLES, LA 70605		7. Lease Name or Unit Agreement Name RUSSELL USA
4. Well Location Unit Letter _____ 1990 _____ feet from the _____ South _____ line and _____ 1337 _____ feet from the _____ West _____ line Section 13 Township 20S Range 28E NMPM Eddy County		8. Well Number Russell USA 65
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRJD Number 248192
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 5" AD-1 Plastic Coated Tension Baker Packer @ 782" on 2 7/8" tubing. Set another 5" tension packer above 340'.
 Perform mechanical integrity test for disposal well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Thomas G. Wright TITLE Vice President DATE 1/22/08

Type or print name THOMAS G. WRIGHT E-mail address: twright@doreenergy.com Telephone No. 337-502-5227

For State Use Only

APPROVED BY: Gerry Guye TITLE Gerry Guye Compliance Officer DATE JAN 23 2008

Guye, Gerry, EMNRD

From: Greg Hall [greghall@sbcglobal.net]
Sent: Tuesday, January 22, 2008 3:54 PM
To: Guye, Gerry, EMNRD
Subject: RE: Apollo Operating USA #65 Injection Well

Gerry,

Thanks for your quick response. We have a rig in the field. When we get ready to test, we will give you notice.

"Guye, Gerry, EMNRD" <gerry.guye@state.nm.us> wrote:

Greg

Due to the fact that the leak is so slow, I doubt you will be able to obtain a squeeze. Therefore you requested remedy is approved.

Gerry Guye

Compliance Officer

NMOCD - Artesia

Office (505)748-1283x105

Mobile (505)626-0843

E-Mail: gerry.guye@state.nm.us

From: Greg Hall [mailto:greghall@sbcglobal.net]
Sent: Tuesday, January 22, 2008 9:25 AM
To: Guye, Gerry, EMNRD
Subject: Apollo Operating USA #65 Injection Well

Gerry,

Attached is a wellbore schematic of the USA #65 Injection well. It shows on each tab both the work done and the requested completion.

As we discussed, the well would bleed down slowly once it got to 300 psig.

Take a look and let me know what you think. I have a rig in the field now and could line up the packer from Baker to run this week.

For your convenience here is the well information:

USA #65 (API # 30-015-20229 - formerly Wills No. 43)
1990' FSL & 1337 FWL - Unit K
Section 13, T20S, R28E, Eddy County, NM

I will have Apollo send a Form C103 via Federal Express from their Lake Charles Offices.

Greg Hall
P.O.Box 30444
Edmond, OK 73003
cell 405.630.7620
business 405.330.6238
facimile 405.330.0372

"Plans fail for lack of counsel, but with many advisors they succeed." Proverbs 15:22

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Greg Hall
P.O.Box 30444
Edmond, OK 73003
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"Plans fail for lack of counsel, but with many advisors they succeed." Proverbs 15:22

This inbound email has been scanned by the MessageLabs Email Security System.

April, 2007

KB: 3250.0'
DF: 3250.0'
GL: 3250.0'
Datum: 0.0' above GL

USA No. 65
(Formerly Wills # 43)

Gregory Hall
API No 30-015-20229
1980' FSL & 1337' FWL
Sec 13 - T20S - R28E
Eddy County, NM

BEFORE

with 10 joints in hole, backside held
500 psig

with 11 joints, packer @340, backside
held 500 psig

There is a collar leak between 400 feet
& 340 feet

tubing leaked w/ packer @ 369
tubing held w/ packer @ 400
tubing held w/ packer @ 432
tubing held w/ packer @ 460
tubing held w/ packer @ 492

5" retrievable bridge plug @ 708'

shot 50 qts Nitro 801 - 820

Plug back @ 828

7" 20 # used pipe @ 161
Cemented w/ 15 sax

11 joints - 2 3/8th tubing at 340

12 joints - 2 3/8th tubing at 369

5" 14 #/ft @ 735 - 50 sax cement

Yates Sand Open Hole

Oil Sand 795 - 824

TD = 828 '

Requested Completion

KB: 3250.0'
DF: 3250.0'
GL: 3250.0'
Datum: 0.0' above GL

USA No. 65

(Formerly Wills # 43)

Gregory Hall

API No 30-015-20229

1980' FSL & 1337' FWL

Sec 13 - T20S - R28E

Eddy County, NM

AFTER

with 10 joints in hole, backside held
500 psig

with 11 joints, packer @340, backside
held 500 psig

There is a collar leak between 400 feet
& 340 feet

tubing leaked w/ packer @ 369

tubing held w/ packer @ 400

tubing held w/ packer @ 432

tubing held w/ packer @ 460

tubing held w/ packer @ 492

7" 20 # used pipe @ 161
Cemented w/ 15 sax

Set Baker 5" Tension Packer above
340 feet

2 3/8" tubing 4.7 # plastic coated
Tubing

Set 5" AD-1 Plastic Coated Tension
Packer approximately 782 (between
730 & 695)

5" 14 #/ft @ 735 - 50 sax cement

Yates Sand Open Hole

Oil Sand 795 - 824

shot 50 qts Nitro 801 - 820

Plug back @ 828

TD = 828 '