

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Edge Petroleum Operating Company, Inc.,

3a. Address
1301 Travis Suite 2000 Houston, TX 77002

3b. Phone No. (include area code)
713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2030' FSL & 2310' FWL
Sec. 3, T-19S, R-30E

JAN 23 2008

OCD-ARTESIA

5. Lease Serial No.

NM NM 113962

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

East Turkey Track 3 Federal #2

9. API Well No.

30-015-35525

10. Field and Pool, or Exploratory Area

Benson; Queen-Grayburg, North

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-17-2007 Run CBL. RIH w/ 3 1/8" 60 degree phased perf gun, 1 spf from 3123'-3127', 1 spf 3106'-3114', & 2 spf 2989'-2997', 28 total holes made. Had no reaction after perfs.

7-20-2007 Test lines to 5000#, broke down formation at 2500#, increased rate to 20 BPM. stage 1= 155 bbls pad @ 20 BPM w/ 2218#, stage 2= 24 bbls 1 ppg 16/30 Jordan sand @ 20 BPM w/ 2343#, stage 3= 36 bbls 2 ppg 16/30 Jordan sand @ 20 BPM w/ 2321#, stage 4= 48 bbls 16/30 pps 16/30 Jordan sand @ 20 BPM w/ 2250#, stage 5= 71 bbls 4 ppg 16/30 Jordand sand @ 20 BPM w/ 2181# , stage 6= 83 bbls 5 ppg w/ 16/30 Jordan sand @ 20 BPM 2/ 2288#, stage 7= 71 bbls flush @ 20 BPM w/ 2400#, flushed to 3#. ISIP- 2076#, preformed forced closure @ 2 BPM to pit. SI @ 1630#. Started flowback, had no flow by morning, flowed back 38 bbls. Total sand pumped 39500# of 16/30 Jordan sand.

7-21 to 7-23-2007 No flow, no pressure.

7- 24-2007 TIH w/ 90 jts. tbg. & bailor. SI csg. & tbg.

7-25-2007 TIH w/ rest of tbg. to tag fill @ 3115', bailed fill out to 3627'. TOH w/ tbg. & bailor. TIH w/ RTBP @ set @ 2720', circ. clean w. 65 bbls 3% KCL. TOH w/ tbg. TIH w/ 3 1/8" 60 degree phased 2 spf from 2668'-2682', no reaction after perfs. TOH w/ guns. TIH w/ Arrowset packer @ set @ 2642'. Pump 1000 gals 7 1/2% acid, start job w/ 10 bbls 3% KCL to break down formation @ 2516' @ 1 BPM, started acid @ 5 BPM 2028#, increased rate to 7 BPM @ 2300#, pumped 1000 gals, flushed w/ 50 bbls 3% KCL, shut down, ISIP= 100#, 5 min.= 1363#, 10 min.= 1208#, 15 min.= 1107#. Made 3 swab runs to seating nipple, turn to blow down pit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

01/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JAN 21 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ACCEPTED FOR RECORD

East Turkey Track 3 Federal #2 API# 30-015-35525
Completion Cont.

- 7-26-2007 Starting fluid level 300' from surf., made 3 swab runs to seating nipple, fluid level gained 100' per hour. Made swab runs & left open to pit overnight.
- 7-27-2007 TIH & move RTBP to 2586'. TOH w/ tbg. & pkr., fluid level 600' from surface. TIH w/ 3 1/8" 60 degree phased 1 spf perf gun from 2331'-2342' & 2308'-2314', no visual reaction. TIH w/ second gun 1spf to perf 2290'-2304', gained 400' of fluid in hole. SI frac valve.
- 7-30-2007 Tested lines to 5000#, broke down formation @ 3750#, increased rate to 20 BPM, stage 1= 155 bbls pad @ 20 BPM w/ 3200#, stage2= 25 bbls 1 ppg 16/30 Jordan sand @ 20 BPM w/ 3234#, stage 3= 26 bbls 2 ppg 16/30 Jordan sand @ 3300#, stage 4= 54 bbls 16/30 3 ppg Jordan Sand @ 20 BPM w/ 3270#, stage 5= 84 bbls 4 ppg 16/30 Jordan sand @ 20 BPM w/ 3150#, stage 6= 87 bbls 5 ppg 16/30 Jordan sand @ 20 BPM w/ 2877#, stage 7= 52 bbls flush @ 20 BPM w/ 2400#, flushed to 3#. ISIP- 1649#, preformed forced closure @ 2 BPM to pit, SI @ 1300#. Started flow back. Total sand pumped was 37155#. Adjust flow back to start @ 1 BPM @ 1370#, flowed back for 4 hrs., pressure 1170#, left flowing to blow down tank overnight.
- 7-30-2007 RU BOP, TIH w/ bailor to tag fill @ 2310' & clean out to 2430'. TOH bailor. Arrowset packer set @ 2200', tbg. flowing after pkr. set. Made 12 swab runs. SI
- 8-1-2007 to 8-6-2007 Made swab runs. SI tbg.
- 8-7-2007 to 8-8-2007 SI
- 8-9-2007 Blew tbg. to tank until dead, released pkr.
- 8-10-2007 TOH w/ tbg. & pkr. TIH w/ bailor & 20 jt. cavity, clean sand & fished RTBP. TOH w/ tbg. & tools. TIH w/ bailor & tbg. SDFN & left tbg. open to pit.
- 8-11-2007 to 8-12-2007 No flow.
- 8-13-2007 Bail sand to 3400'. TOH w/ bailor, TIH w/ 2 7/8" mud jt O/E, perforated sub, seating nipple 30 jts. 2 7/8" tbg., 2 7/8" x 5 1/2" TAC & 66 jts. tbg. Set TAC w/ 20 points & pack off wellhead. TIH w/ 2" x 16' frac pump, 123- 7/8" KD rods, spaced out & clamped off on stuffing box. SI
- 8-14-2007 Build wellhead & tie into flowline.
- 8-15-2007 Set Lufkin 228 pumping unit.
- 8-23-2007 to 8-27-2007 Fabricate base to fit gas motor.
- 9-10-2007 Lay gas line from heater to gas meter to compressor, restarted compressor & left running down sales line.