Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OUD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

*See Instruction on Reverse Side	JAN 2 1 2008
warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the pplicant o conduct operations thereon. Office Time 18 USC Section 1001, makes it a crime for any person knowingly and willow to make any department or agency or the oritted states any faction within its jurisdiction.	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not	
Approved by Title	Date
Name Signed Mach Control of the Signed Sign	Date 1/14/2008
12/31/07 - TD 11" hole @ 4335'. 1/01/08 - RIH w/ 95 jts 8 5/8" 32# HCK & J-55 LT&C csg & set @ 4335'. RU BJ & lead v Gel & 1/8# CF. Tail w/ 300 sx 60:40 POZ C w/ 4% MPA-1, 5% Salt, 4/10% SMS & 1/8# CWOC. 1/02/08 - Test BOP & related items w/ man testers 300# to 3000#, ok. Tag @ 4292'. 1/08/08 - TD 7 7/8" hole @ 8365'. RIH w/ 195 jts 5 1/2" 17# & 15.5# J-55 LT&C csg & se 1/10/08 - RU BJ & cmt 1st stage lead w/ 450 sx 35:65 POZ C w/ 3% Salt, .25% R3, 1/8# 60:40 POZ C w/ 1% Salt, 5/10% BA, 1/10% R3, 1/8# CF. Cmt 2nd stage lead w/ 260 sx 6 MPA-1, 1/8# CF. ND BOP. WOC. Test to 1500#, ok. RIs rig.	et @ 8365'. DV tool @ 4516'. CF, 3# LCM-1. 6% Gel. Tail w/ 675 sx
12/18/07 - MIRU Spud. 12/19/07 - TD 17 1/2" hole @ 850'. RIH w/ 18 jts 13 3/8" 48# H-40 ST&C csg & set @ 850'. RU BJ & cmt lead w/ 610 sx 35:65 POZ C + 2% CaCl2 + .125#/sx CF + 6% Gel. Tail w/ 250 sx Cl C +2% CaCl2 + .125#/sx CF. Circ 297 sx to pit. TOC @ surface. WOC. Richard Carrasco w/ BLM on location during cmt job. 12/21/07 - NU BOP. Test to 1200#, ok. Tag cmt @ 790'.	
13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.	
Convert to Injection Plug Back Water D	arily Abandon Report Disposal
	oon (Start/Resume)
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1900 FNL 600 FEL SEC 27 T23S R31E *	Ingle Wells; Delaware 11. County or Parish State Eddy NM
3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102 405-235-3611	30-015-35520 10. Field and Pool, or Exploratory
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.
1a. Type of Well Oil Well Gas Well Other	8 Well Name and No.
	7. Unit or CA Agreement Name and No.
abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE	6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an	5. Lease Serial No. NM-0418220-A

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE