Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOF LAND MANAGEMENT

JAN 23 2008 OCD-ARTERIA

FORM APPROVED OM B No 1004-0137 Expires March 31, 200

BUREAU OF LAND MANAGEMENT OCD-ARTES	12-35 Lease Senal No
SUNDRY NOTICES AND REPORTS ON WELLS	NM-029128
Do not use this form for proposals to drill or to re-enter an	6 If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3 (APD) for such proposals.	NA
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7 If Unit or CA/Agreement, Name and/or No
1. Type of Well	Catclaw Draw Unit 4876
1 Type of Well Oll Well Gas Well Other	8 Well Name and No
	Catclaw Draw Unit # 20
2 Name of Operator Chevron Midcontinent, L.P. (241333) Formerly HEC Petroleum, Inc.	9 API Well No
3a Address . 3b Phone No (include area code)	30-015-33883
15 Smith Road Midland, Texas 79705 432-687-7158	10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	Catclaw Draw; Morrow (74320) 11 County or Parish, State
1,310' FSL & 1,210' FWL	11 County of Parish, State
UL M, Sec. 35, T-21-S, R-25-E	EDDY County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
	Start/Resume) Water Shut-Off
Notice of Intent Acidize Deepen Production (S Reclamation	Well Integrity
	✓ Other Production Casing
Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily A	
Final Abandonment Notice Convert to Injection Plug Back Water Dispose	
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompletion testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recladetermined that the site is ready for final inspection.)	true vertical depths of all pertinent markers and zones ared subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once
(Filing per BLM request to complete well records and bring into compliance. Oversight due to occurred at first of 2006).	Operator and Personnel Changes (losses) which
Setting & Cementing of Production Casing On 12/27/2005, finished drlg 7-1/2" hole to TD of 10,957'. RIH w/logging equipment and logged J-55 Csg & set @ 10,957' w/1200sxs (616 Bbls) Premium "H" cmt w/3% Econolite, 5# Gilsonite, Lead, followed by 480sxs (180 Bbls) super "H" cmt w/.35% HR-7, 4% Halad 344, 3% CFR-3 (Y pit & drop landing plug. Did not bump plug. Circulated 101 sxs cmt to surface-full returns thro marker jts. @ 10,377' & 10,273', ACP (pkr) @ 1,654' & DV Tool @ 1,653'. On 12/30/2005, DN B rough cut on 5-1/2" csg & set BOP out to side. NU dry hole tree, jet & clean mud tanks. Release	.25# Flocele (Yld: 2.88 ft3/sx, Wt: 11.4 PPG)- 'ld: 1.64 ft3/sx, Wt: 13 PPG)-Tail. SD, wash to bughout cmt & displacement. FC @ 10,864', BOP, center pipe & set w/180K on slips, made
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Alan W. Bohling Title Regulatory Agent	

Alan W. Bohling

Signature Claub Bohling

Date

03/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or a statistic applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction