

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 35944
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lakewood 33
8. Well Number 1
9. OGRID Number 194266
10. Pool name or Wildcat Wildcat: Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well X Other

2. Name of Operator
Rubicon Oil & Gas, LLC

3. Address of Operator
508 W. Wall, Suite 500, Midland, TX 79701

JAN 30 2008
OCD-ARTESIA

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 33 Township 19S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS P AND A ☐
CASING/CEMENT JOB ☒

OTHER: (13 3/8" and 4 1/2" casing strings)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report Casing Strings: 13 3/8" and 4 1/2" casing. (9 5/8" Sundry Notice dated 1-8-08.)

12-24-07: Correction on spud hole: spud w/17 1/2" hole. Drilled to 371'. Ran 13 3/8", 61 ppg, K55, STC casing w/4 centralizers. Cemented w/425 sx C w/2% CaCl (14.8 ppg/1.32 yld). Circulated 123 sx to pit. WOC 20 hrs. Tested to 1500 psi for 30 minutes w/rig pump.

1-17-08: Logging well. Total depth 9960'.

1-18-08: Ran 4 1/2", 11.6#, P110 LCT casing to 9952'. Cemented w/lead slurry 300sx HLP @ 12.7 ppg, 1.98 yield, tailed w/700 sx Super H cement @ 13 ppg, 1.73 yield. Opened stage tool @ 6006', circulated through DV tool, recovered 102 sx from 1st stage to pit.

1-19-08: Second stage cement w/950 sx HLP @ 12.7 ppg, 1.98 ft3/sx yield & 100 sx Cl C @ 14.8 ppg, 1.32 ft3/sx yield. Plug down, DV closed w/3000 psi, circulated 56 sx from 2nd stage to pit. Tested to 300 psi for 30 minutes. Rig released. Waiting on completion (24 hrs+).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 1-25-08

Type or print name
For State Use Only

E-mail address:

Telephone No.

FOR RECORDS ONLY

APPROVED BY: [Signature] TITLE [Signature] DATE FEB 01 2008
Conditions of Approval (if any):