| - | · // | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------|------------------------|----------------------------------------------|
| Submit 3 Copies To Appropriate Di | istrict State of New Me | xico | Form C-103 |
| Office District I | Energy, Minerals and Natur | ral Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88 | 240 | 1 | ELL API NO. |
| <u>District II</u> 1301 W. Grand Ave., Artesia, NM 1 | OIL CONSERVATION | | 015 36047 |
| District III | 1220 South St. Fran | cis Dr. | Indicate Type of Lease STATE FEE X |
| 1000 Rio Brazos Rd., Aztec, NM 8' District IV | ⁷⁴¹⁰ Santa Fe, NM 87 | 505 | State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe. N 87505 | | | |
| (DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE | NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLU "APPLICATION FOR PERMIT" (FORM C-101) FO | IG BACK TO A | Lease Name or Unit Agreement Name akewood 21 |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well X Other | 8. | Well Number 2 |
| 2. Name of Operator Rubicon Oil & Gas, LLC | JAN 3 C | 2008 9. | OGRID Number 194266 |
| 3. Address of Operator | OCD-AR | TESIA 10. | Pool name or Wildcat |
| 508 W. Wall, Suite 500, 1 | Midland, TX 79701 | Fo | our Mile Draw (Morrow) 76960 |
| 4. Well Location | 1000 6 4 6 4 6 5 | 1: 1000 C | from the Ford Line |
| | : 1980feet from theSouth | | |
| Section 21 | 50.56.50.802.6035.5086 | Range 26E | NMPM Eddy County |
| | | RRD, R1, OR, etc.) 552 | |
| Pit or Below-grade Tank Applicati | ion 🗌 or Closure 🗍 | | |
| Pit typeDepth to G | roundwaterDistance from nearest fresh w | ater well Distance | from nearest surface water |
| Pit Liner Thickness: | mil Below-Grade Tank: Volume | bbls; Constru | ction Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE (| OF INTENTION TO: | SUBSEC | QUENT REPORT OF: |
| PERFORM REMEDIAL WO | | REMEDIAL WORK | ☐ ALTERING CASING ☐ |
| TEMPORARILY ABANDON | | COMMENCE DRILLIN | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT JO | В Х |
| OTHER: | | OTHER: | |
| 10 70 11 | | | |
| | r completed operations. (Clearly state all posed work). SEE RULE 1103. For Multiple | | |
| | e. 13 3/8", 54.5 ppf, J55 STC casing w/4 cent f3/sk yield. Plug down, float held. Circulat | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit \square or an (attached) alternative OCD-approved plan \square . | | | |
| SIGNATURE | hup of which TITLE | Regulatory Agent | DATE1-28-08 |
| Type or print name | E-mail ad | dress: | Telephone No. |
| For State Use Only | | . . | reseptione 140. |
| | FOR RECORDS ONLY | 1 | EED 0 4 ASS |
| APPROVED BY: | TITLE | | DATE FEB 0 1 2008 |

APPROVED BY:
Conditions of Approval (if any):