Office Energy Min	te of New Mexico terals and Natural Resources	Form C-103 • May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OIL CONCEDVATION DIVISION		30-005-60875
District III Representation of the St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 2008 LIAN 14 PM 4 13		302892
SUNDRY NOTICES AND REPOR	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Plains 29
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other SWD Well		8. Well Number
1. Type of Well: Oil Well Gas Well Oth	ner SwD well	#1
2. Name of Operator		9. OGRID Number
Texas ReExploration Operating, LC 3. Address of Operator		241908 10. Pool name or Wildcat
3300 North A, Building 1-234	OCD-ARTESIA	San Andres
4. Well Location		
	FW line and	660 feet from the FN line
Section 29 Town		286 NMPM County Chaves
11. Elevation (Sh 3732	ow whether DR, RKB, RT, GR, etc 6R	
Pit or Below-grade Tank Application or Closure		
<u> </u>	rom nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tai		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	_	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM		_
	OTUED 6	
OTHER. OTHER Convert SWD Well 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Administrative order SWD-1099 approved October 14, 2007.		
Administrative order SwD-1099 approved October 14, 2007.		
11/02/2007 – 11/8/2007: POOH and LD rods. RIH and clean out to TD @ 2226'. Dump sand from 2226' to 2179'. Ran 4 1/2"		
11.6# J-55 csg to 2173'. Cement 4 ½" csg inside 7" csg with 170sx lite and 50sx cl 'c'. Circulated cement to surface. Bump		
plug with 1000psi. Held okay. Ran new 23/8" plastic coated injection tbg with 4 ½" AD-1 pkr. Circulated pkr fluid and set pkr @ 2143'. Pressure test csgltbg annulus to 550psi. Held okay for 15 minutes (See attached chart).		
12/14/07: Acidized well w/ 8000 gals 20% HCL acid. Final rate- 4.5 BPM. Final pressure 2170psi.		
12/27/07: Ran step rate test. Parting pressure @ 1150psi surface pressure and 2148 psi BHP. Requested permission via e-mail		
from Will Jones, NMOCD Santa Fe to increase approved operating pressure-from 442psi to 1000psi on 12/28/07.		
	TITE	- 291)
	(-1'	1//
I hereby certify that the information above is true and co	omplete to the best of my knowledge	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NN	MOCD guidelines □, a general permit □	or an (attached) alternative OCD-approved plan 🗋.
SIGNATURE Du C BANK	TITLE Vice fresia	land - Engineerica DATE 1/4/08
Type or print name	E-mail address: ACC	EPTED FOR RECORD No.
For State Use Only		F
APPROVED BY:	TITLE	FIS 1 2008 DATE
Conditions of Approval (if any):	• • • • • • • • • • • • • • • • • • • •	
	Gerry	Guye, Deputy Field Inspector
,	NMOC	D-District II ARTESIA