

CONFIDENTIAL 1-3-08

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35260 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Orleans 25 OCT 16 2007
2. Name of Operator Corkran Energy, LP		8. Well No. 001 OCD-ARTESIA
3. Address of Operator 300 Beardsley Lane, C-204 Austin, TX 78746		9. Pool name or Wildcat Four Mile Draw; Morrow (Gas)
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> _____ Line and <u>1650</u> Feet From The <u>East</u> _____ Line Section <u>25</u> Township <u>18S</u> Range <u>26E</u> NMPM Eddy County		
10. Date Spudded 3-24-07	11. Date T.D. Reached 4-24-07	12. Date Compl. (Ready to Prod.) 10-3-2007
13. Elevations (DF& RKB, RT, GR, etc.) 3281' GR		14. Elev. Casinghead 3281'
15. Total Depth 9616'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 9024' - 9260' Morrow
20. Was Directional Survey Made N/A		21. Type Electric and Other Logs Run GR - CBL - CCL
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/4"	54.50	424'
9 5/8"	40	1362'
5 1/2"	17	9616'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 3/8"		
2 3/8"		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	9555'	9320' - 9327'
2 3/8"	9555'	8894' - 8903'
26. Perforation record (interval, size, and number) 9024'-9036' w/ 24 spf 9096'-9098' w/4 spf 9214'-9216' w/4 spf 9238'-9241' w/6 spf 9258'-9260' w/4 spf		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9024' - 9260' 1500 gals 7 1/2% HCL + methanol		
28. PRODUCTION		
Date First Production 10-3-2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in) Producing		
Date of Test 9-11-2007	Hours Tested 24	Choke Size 15/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1,000,001
Water - Bbl. 0	Gas - Oil Ratio 0	
Flow Tubing Press. 338#	Casing Pressure 1460#	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 1,000,001	Water - Bbl. 0
Oil Gravity - API - (Corr) N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 1,000,001 Sold		Test Witnessed By Rip Koffman
30. List Attachments Borehole Volume Plot, Extended Range Micro Imager		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.		
Signature <i>Angela Lightner</i>		Printed Name Angela Lightner
E-mail Address angela@rkford.com		Title Consultant
Date 10/15/2007		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7846'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8282'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8492'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 9439'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1244'	T. Simpson	T. Gallup	T. Ignacio Otzle
T. Glorieta 2816'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 5506'	T.	T. Wingate	T.
T. Wolfcamp 6346'	T.	T. Chinle	T.
T. Penn 7546'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	480	480	Anhydrite & Sandstone				
480	1363	883	Anhydrite, Limestone, Shale				
1363	2095	1732	Dolomite, Anhydrite, Shale				
2095	4430	2235	Dolomite				
4430	4651	221	Dolomite, Shale, Limestone				
4651	5071	420	Limestone, Shale				
5071	5880	809	Limestone				
5880	6450	570	Shale, Limestone				
6450	6756	306	Shale, Dolomite				
6756	7138	382	Limestone				
7138	7448	310	Dolomite, Shale, Limestone				
7448	7717	269	Shale, Limestone				
7717	7909	192	Shale, Dolomite, Limestone				
7909	8565	596	Limestone, Shale				
8565	8780	215	Sandstone, Limestone, Shale				
8780	9396	616	Limestone, Shale				
9396	9575	179	Limestone, Shale, Sandstone				
9575	9614	39	Limestone, Shale, Chert				

OPERATOR
WELL/LEASE
COUNTY

CORKAN ENERGY, LP.
ORLEANS 25 #1
EDDY CO., NM

510-5081

STATE OF NEW MEXICO
DEVIATION REPORT

266	1.00	6,376	1.41	8,715	0.10
425	1.00	6,471	1.14	8,778	1.50
651	1.25	6,616	0.75	8,840	0.70
908	0.50	6,679	0.25	8,872	1.40
1,318	0.50	6,837	1.75	8,905	0.40
1,578	0.50	6,935	2.50	8,935	2.00
2,050	0.50	6,999	2.50	8,966	1.70
2,526	1.00	7,062	1.50	9,062	1.10
2,778	0.25	7,125	2.75	9,126	2.50
3,128	1.25	7,220	1.00	9,157	2.70
3,444	0.75	7,315	1.50	9,189	2.70
3,792	0.75	7,409	2.00	9,220	2.50
4,139	1.75	7,506	2.00	9,251	2.40
4,297	1.75	7,632	2.25	9,284	2.40
4,424	1.75	7,759	2.75	9,315	1.80
4,550	2.50	7,851	1.50	9,346	2.30
4,622	3.00	7,886	1.25	9,379	2.40
4,717	2.00	7,926	1.00	9,410	2.20
4,812	2.25	7,957	1.80	9,441	2.20
4,907	2.50	7,983	1.90	9,473	2.20
4,968	3.25	8,025	1.60	9,504	1.90
5,034	3.25	8,051	1.80	9,537	1.30
5,085	1.93	8,113	1.70	9,568	1.80
5,144	1.67	8,146	1.40	9,614	1.80
5,207	2.11	8,178	1.50		
5,271	1.14	8,236	1.00		
5,334	1.32	8,300	1.30		
5,397	1.41	8,334	0.40		
5,460	1.85	8,367	1.50		
5,523	1.93	8,399	1.40		
5,587	1.06	8,430	0.90		
5,650	1.32	8,462	0.90		
5,744	1.58	8,489	1.70		
5,838	2.20	8,521	0.60		
5,901	1.67	8,552	1.40		
6,028	2.11	8,529	2.00		
6,091	1.14	8,623	1.70		
6,187	1.06	8,652	1.60		
6,282	1.23	8,684	1.50		

BY: *Steve Moore*

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

May 8, 2007, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

