

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. <b>30-015-35467</b>
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  <b>Tiber A 5 Fee</b>		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator <b>EOG Resources Inc.</b>			8. Well No. <b>1H</b>		
3. Address of Operator <b>P.O. Box 2267 Midland, Texas 79702</b>			9. Pool name or Wildcat <b>Cottonwood Creek; Wolfcamp (Gas)</b>		
4. Well Location  Unit Letter <b>D</b> <b>377</b> Feet From The <b>North</b> Line and <b>351</b> Feet From The <b>West</b> Line  Section <b>5</b> Township <b>16S</b> Range <b>25E</b> NMPM <b>Eddy</b> County					
10. Date Spudded <b>8/31/07</b>	11. Date T.D. Reached <b>9/10/07</b>	12. Date Compl. (Ready to Prod.) <b>9/19/07</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>3511 GR</b>	14. Elev. Casinghead	
15. Total Depth <b>8732 M - 4780 V</b>	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>X</b>	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>5000 - 8375 Wolfcamp</b>				20. Was Directional Survey Made <b>Yes</b>	
21. Type Electric and Other Logs Run				22. Was Well Cored <b>No</b>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>32</b>	<b>1026</b>	<b>12 1/4</b>	<b>150 PPDS, 100 Thixset,</b>	
				<b>560 Light Prem, 370 PP</b>	
<b>5 1/2</b>	<b>17</b>	<b>8450</b>	<b>7 7/8</b>	<b>515 Interfill C,</b>	
				<b>1005 50/50 POZ</b>	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
<b>7720 - 8375, 0.42", 32 hls</b>			<b>5000 - 5695, 0.42", 32 hls</b>		
<b>6820 - 7495, 0.42", 32 hls</b>					
<b>5920 - 6595, 0.42", 32 hls</b>					
28. PRODUCTION					
Date First Production <b>9/19/07</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>10/2/07</b>	Hours Tested <b>24</b>	Choke Size <b>Open</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>2433</b>
Flow Tubing Press	Casing Pressure <b>220</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. <b>110</b>
					Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By
30. List Attachments <b>C-103, C-104, directional survey</b>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name <b>Stan Wagner</b>		Title <b>Regulatory Analyst</b>	Date <b>10/3/07</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>394'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <b>1684'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>3040'</b>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <b>3712'</b>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <b>4627'</b>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



**EOG Resources, Inc.**  
4000 North Big Spring, Suite 500  
Midland, TX 79705  
(915) 686-3600

October 3, 2007

OCT 05 2007  
**OCD-ARTESIA**

State of New Mexico  
Oil Conservation Division  
1301 W. Grand Avenue  
Artesia, New Mexico 88210

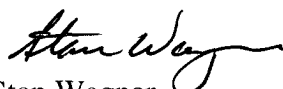
Re: Confidentiality Request  
Tiber A 5 Fee 1H

Enclosed please find logs and completion papers for our Tiber A 5 Fee 1H.  
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

  
Stan Wagner  
Regulatory Analyst  
432 686 3689