

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

Other

2 Name of Operator

BEP CO, L.P.

3 Address

P.O. BOX 2760 MIDLAND TX 79702-2760

3 a Phone No. (Include area code)

(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface NESE 1950' FSL, 660' FEL

At top prod interval reported below SAME

At total depth SAME

14 Date Spudded

01/19/2007

15. Date T D. Reached

03/19/2007

16 Date Completed

☐ D & A ☒ Ready to Prod.

05/26/2007

5. Lease Serial No.  
NMLC 069140A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

NMNM68294X

8. Lease Name and Well No.

BIG EDDY UNIT 159

9 API Well No

30-015-35145

10. Field and Pool, or Exploratory

INDIAN FLATS, SW (MORROW)

11. Sec, T., R., M, on Block and

Survey or Area SEC 9, T22S, R28E

12. County or Parish

EDDY

13 State

NM

17 Elevations (DF, RKB, RT, GL)\*

3128'

18 Total Depth MD 12591'  
TVD19. Plug Back T.D. MD 12490'  
TVD20 Depth Bridge Plug Set: MD  
TVD

21 Type of Electric &amp; Other Mechanical Logs Run (Submit copy of each)

PLATFORM EXPRESS DENSITY NEUTRON COMPOSITE  
PLATFORM EXPRESS HI-RES LATEROLOG ARRAY/MCFL;  
MICROLOG COMPOSITE22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0'	435'		460		0'	
12-1/4"	9-5/8"	40#	0'	6228		3100		0'	
8-3/8"	5-1/2"	17#	0'	12589'	8011'	1715		5192' TS	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11864	11846'						

25 Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) MORROW	11889	12223'	11889-11896'	0.380	10	PRODUCING
B)			12048-12060'	0.380	18	PRODUCING
C)			12070-12080'	0.380	11	PRODUCING
D)			12122-12236'	0.380	21	PRODUCING

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
11889' - 12223'	100,086 GALS OF 70Q BINARY SYSTEM + 85,000# 18/40 ULTRAPROP

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/26/07	06/02/07	24	→	0	2726	300			FLOWING
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
22/64	SI 1150	0	→	0	2726	300	2,726,000	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				T/RUSTLER	180'
				T/SALT	465'
				T/CASTILE	2180'
				T/DELAWARE MTN. GROUP	2584'
				T/BONE SPRING LIME	6029'
				T/WOLFCAMP	9390'
				T/STRAWN	10886'
				T/ATOKA	11100'
				T/MORROW	11643'
				T/MISSISSIPPIAN	12540'

32 Additional remarks (include plugging procedure):

ADDITIONAL PERFS @ 12170-12175', 8 HOLES  
12219-12223', 5 HOLES

33 Indicate which items have been attached by placing a check in the appropriate boxes

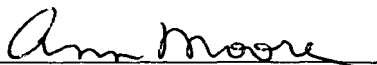
- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) ANN MOORE

Title PRODUCTION CLERK

Signature



Date 06/04/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.