

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a</b> Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No <b>NM2747; NM74939; LC055264</b>			
<b>b</b> Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other						6. If Indian, Allottee or Tribe Name			
<b>2</b> Name of Operator <b>EOG Resources Inc.</b>						7. Unit or CA Agreement Name and No			
<b>3.</b> Address <b>P.O. Box 2267 Midland, Texas 79702</b>				<b>3a.</b> Phone No. (include area code) <b>432.686.3689</b>		8. Lease Name and Well No. <b>Burnett Oil 24 Fed Com 3</b>			
<b>4.</b> Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2072' FSL &amp; 1705' FWL, U/L K</b>  At top prod. interval reported below  At total depth <b>2072' FSL &amp; 1705' FWL, U/L K</b>						9. API Well No <b>30-015-35418</b>			
<b>SEP 14 2007</b> <b>OCD-ARTESIA</b>						10. Field and Pool, or Exploratory <b>Cedar Lake; Morrow</b>			
						11. Sec., T., R., M., or Block and Survey or Area <b>Sec 24, T17S, R30E</b>			
<b>14.</b> Date Spudded <b>5/27/07</b>				<b>15.</b> Date T.D. Reached <b>6/19/07</b>		<b>12.</b> County or Parish <b>Eddy</b>			
<b>16.</b> Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>7/24/07</b>				<b>13.</b> State <b>NM</b>					
<b>18.</b> Total Depth MD TVD <b>11603</b>				<b>19.</b> Plug Back T.D.: MD TVD <b>11410</b>		<b>17.</b> Elevations (DF, RKB, RT, GL)* <b>3689' GL</b>			
<b>20.</b> Depth Bridge Plug Set. MD TVD <b>11430</b>									
<b>21.</b> Type Electric & Other Mechanical Logs Run (Submit copy of each)						<b>22.</b> Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
<b>23. Casing and Liner Record (Report all strings set in well)</b>									
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>14 3/4</b>	<b>11 3/4</b>	<b>42</b>		<b>512</b>		<b>100 RFC,</b>		<b>Surface</b>	
						<b>300 C</b>			
<b>11</b>	<b>8 5/8</b>	<b>32</b>		<b>4500</b>		<b>1100 POZ,</b>		<b>Surface</b>	
						<b>200 C</b>			
<b>7 7/8</b>	<b>5 1/2</b>	<b>17</b>		<b>11600</b>		<b>700 POZ,</b>		<b>3845' CBL</b>	
						<b>375 FVL</b>			
<b>24. Tubing Record</b>									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2 3/8</b>	<b>10680</b>	<b>10680</b>							
<b>25. Producing Intervals</b>					<b>26. Perforation Record</b>				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) <b>Morrow</b>			<b>11116 - 11156</b>	<b>0.48"</b>	<b>108</b>	<b>Producing</b>			
B)									
C)									
D)									
<b>27. Acid, Fracture, Treatment, Cement Squeeze, Etc.</b>									
Depth Interval	Amount and Type of Material								
<b>11116 - 11156</b>	<b>Frac w/ 1500 gal 7 1/2% Ferchek SC acid, 35700 lbs Sintered Bauxite</b>								
<b>28. Production - Interval A</b>									
Date First Produced <b>7/24/07</b>	Test Date <b>8/6/07</b>	Hours Tested <b>24</b>	Test Production →	Oil BBL <b>44</b>	Gas MCF <b>177</b>	Water BBL <b>0</b>	Oil Gravity Corr API	Gas Gravity <b>62.4</b>	Production Method <b>Flowing</b>
Choke Size <b>Open</b>	Tbg Press. Flwg SI <b>720</b>	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status <b>PGW</b>	
<b>28a. Production-Interval B</b>									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

**Sold**

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				<b>Rustler</b>	<b>380'</b>
				<b>Yates</b>	<b>1454'</b>
				<b>Queen</b>	<b>2400'</b>
				<b>San Andres</b>	<b>3086'</b>
				<b>Abo</b>	<b>6788'</b>
				<b>Wolfcamp</b>	<b>8083'</b>
				<b>Atoka</b>	<b>10598'</b>
				<b>Morrow</b>	<b>11025'</b>

## 32. Additional remarks (include plugging procedure):

**Downhole commingle Atoka & Morrow zones. NMCD DHC order # 3926.**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 9/7/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease- 4 Copies  
Fee Lease- 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35418	Pool Code 74560	Pool Name CEDAR LAKE MORROW, Gas
Property Code 36301	Property Name BURNETT OIL 24 FED. COM	Well Number 3
OGRD No. 7377	Operator Name EOG RESOURCES INC.	Elevation 3690'

Surface Location

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
K	24	17 SOUTH	30 EAST, N.M.P.M.		2072'	SOUTH	1705'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NM 074939 NW/4 NW/4  NM 2747 SW/4 NW/4 SW/4	LC 055264 E/2 NW/4		<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Donny G. Glanton</i> 2/9/07 Signature Date Donny G. Glanton Printed Name
			<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of a professional survey made by me or under my supervision and that the same is true and correct to the best of my belief and knowledge.  Date of Survey Signature and Seal of Professional Surveyor <i>Jerry G. Glanton</i> 2/9/2007 Certificate Number 15079