

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33659 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name  <div style="text-align: center;">Dime State</div>	
b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER				8 Well No  <div style="text-align: center;">1</div>	
2 Name of Operator  <div style="text-align: center;">Marbob Energy Corporation</div>				9. Pool name or Wildcat  <div style="text-align: center;">Wildcat, Atoka (Gas)</div>	
3 Address of Operator  <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>					
4 Well Location  Unit Letter <u>J</u> 1980 Feet From The <u>South</u> Line and <u>1580</u> Feet From The <u>East</u> Line  Section <u>30</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County					
10 Date Spudded 11/9/04	11 Date T D Reached 12/5/04	12 Date Compl (Ready to Prod) 12/1/07	13. Elevations (DF& RKB, RT, GR, etc.) 3561' GL	14. Elev. Casinghead	
15 Total Depth 10780'	16 Plug Back T.D. 10175' (CIBP @ 10210')	17. If Multiple Compl. How Many Zones? 3	18 Intervals Drilled By Rotary Tools 0 - 10780'	Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">9937' - 10129' Atoka</div>				20. Was Directional Survey Made <div style="text-align: center;">No</div>	
21 Type Electric and Other Logs Run <div style="text-align: center;">None</div>			22. Was Well Cored <div style="text-align: center;">No</div>		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	432'	17 1/2"	425 sx	None
9 5/8"	36#	2235'	12 1/4"	800 sx	None
5 1/2"	17#	10757'	8 3/4"	1750 sx	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					9929'
26. Perforation record (interval, size, and number)					
9937' - 10129' (15 shots)					
			DEPTH INTERVAL		
			9937' - 10129'		
			AMOUNT AND KIND MATERIAL USED		
			Acidz w/ 2500 gal NE Fe 15% HCl		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
12/28/07		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
12/30/07	24			0	6
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29 Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold				Raymond Gabaldon	
30 List Attachments					
None					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Diana J. Briggs		Title Production Analyst	
E-mail Address production@marbob.com				Date 1/15/08	