



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN - 8 2008

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2 Name of Operator **BEPCO, L. P.**

3a Address  
**P. O. Box 2760 Midland, TX 79702**

3b Phone No (include area code)  
**432-683-2277**

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)  
**660 FNL, 860 FWL, S11, T22S, R28E, NMP, SME BLM**

5 Lease Serial No

**NMLC 069140A**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

**BIG EDDY UNIT # 156**

9 API Well No

**30-015-35269**

10 Field and Pool, or Exploratory Area  
**Indian Flats (Morrow), SW**

11 County or Parish, State

**Eddy County, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 10/6/07 with United Rig 34. Drilled 17-1/2" hole to 526'. Ran 13 jts 13-3/8", 54.5#, J-55 STC and set at 526'. Cemented with 100 sx Thixotropic + 10# Cal-seal + 0.125 pps Pol-E-Flake + 2% CaCl (wt 14.2, yld 4.63) lead followed by 170 sx Halliburton lite + 2.7 pps salt (wt 12.6, yld 1.87) second lead and 340 sx Premium Plus + 1% CaCl2 (wt 14.6, yld 1.34) tail. Bumped plug w/700 psi and floats held. No cmt to surface. Displaced with 121 bbls fresh water, had full returns, did not circ cmt. Topped out w/424 sx Premium Plus + 2% CaCl2 (wt 14.6, yld 1.35) and 355 sx Permum Plus 2# Phenoseal + 2% CaCl (wt 14.8, yld 1.35). Circ 12 sx to surface. Released rig 10/10/07.

MIRU H&P Rig 214 and adjusted KB of surface casing to 543' from 526'.

Resumed drilling with H&P Rig 214 on 10/29/07. Drilled 12-1/4" hole to 6385'. Ran 143 jts 9-5/8", 40#, HCP-110, LTC csg and set at 6385'. Cemented with 1000 sx Premium Plus Interfill + 1 pps Pheno-seal (wt 11.5, yld 2.82) lead and and 710 sx Premium Plus + 0.4% Halad (wt 14.8, yld 1.34) tail. Displaced with 469.5 bbls fresh water. Circ 117 sx to surface. WOC 30.25 hrs. Test casing to 2500 psi for 30 mins, held ok. Drilled 8-3/4" hole to 12,730'. Ran 293 jts 5-1/2", 17#, HCP-110 csg and set at 12,730'. Cemented in two stages: Pumped 1st Stage w/500 sx Premium Interfill + 1 pps PhenoSeal (wt 12.0, yld 2.43) lead and 700 sx Super H + 5 pps gilsonite + 1 pps Salt + 0.5% Halad-344 + 0.4% CFR-3 + 0.3% HR-7 (wt 13.2, yld 1.62) tail. Displaced with 110 bbls FW and 184 bbls mud, bumped plug and floats held. Circ 182 sx cement off DV tool. Pumped 2nd Stage w/360 sx Premium Interfill + 1 pps PhenoSeal (wt 11.9, yld 2.5) lead and 290 sx Premium Interfill + 0.4% Halad-9 (wt 16.0, yld 1.13) tail. Displaced with 198 bbls FW, bumped plug w/3240 psi and floats held. Calculated TOC at 5600'. Rig released on 11/30/07.

14 I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Annette Childers**

Title **Administrative Assistant**

Signature

*Annette Childers*

Date

**12-27-2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

**JAN 5 2008**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE**

**Accepted for record - NMOCD**