

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
EXPIRES March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NMLC-065478-B					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other						6 If Indian, Allottee or Tribe Name					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7 Unit or CA Agreement Name and No.					
3 Address 20 North Broadway, Oklahoma City, OK 73102-8260				3a Phone No (include area code) (405) 552-8198		8 Lease Name and Well No Falcon 3 G Federal NM					
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2110 FNL 2310 FEL Unit G At top prod. Interval reported below At total Depth						9 API Well No. 30-015-35808					
14. Date Spudded 10/20/2007						15 Date T.D. Reached 10/31/2007		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		10 Field and Pool, or Exploratory Yeso	
18 Total Depth: MD 4125' TVD				19 Plug Back T D MD 4085' TVD		20. Depth Bridge Plug Set MD TVD		11 Sec, T, R, M, on Block and Survey or Area 3 18S 27E			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
DSN/SDL/CSNG; DLL/MGRD; ISAT										12 County or Parish 13. State Eddy NM	
23 Casing and Liner Record (Report all strings set in well)										17 Elevations (DR, RKB, RT, GL)* 3557'	
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type Cement		Slurry Vol (BBL)	Cement Top*	Amount Pulled	
12 1/4"	8 5/8"/J-55	24#	0	1161'		1030 sx Class C; top job 118 sx			0		
7 7/8"	5 1/2"/J-55	15.5#	0	4123'		775 sx Class C			0		
24 Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	4024'										
25 Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A)	Yeso	3128'	4010'	3128'-4010'		0.4	43	Producing			
B)											
C)											
D)											
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval			Amount and Type of Material								
3128'-4010'			Acidize with 3000 gallons 15% HCl and Frac with 127,000 gallons 10# Brine + 15,500# 100% Lite 14/30 Prop + 20,500# 100% 16/30 Siber Prop.								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
12/7/07	1/1/2008	24	→	30	45	665			Pumping		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→	30	45	665	1500	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
		24	→								
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

*(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Queen Grayburg San Andres Glorieta Yeso	852' 1374' 1600' 3022' 3152'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other
 ☐ Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Norvella Adams

Title Senior Staff Engineering Technician

Signature

Date 12/28/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

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