

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

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SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	FEB 08 2008 OCD-ARTESIA
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1880' FSL 2180' FEL 34 T25S R31E	

5. Lease Serial No. NM 97137
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. Gunnison 34 Federal 1
9. API Well No. 30-015-27760
10. Field and Pool, or Exploratory Area Ingle Wells; Delaware
11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. MIRU PA Rig. TOH w/2-7/8" tubing & rod pump. Circulate wellbore w/10# mud.
2. TIH & set CIBP @ 6,740'. Dump 35' cement. (Top Delaware perf @ 6778')
3. Cut 5-1/2" casing @ 4,220'. POOH & lay down casing.
4. Spot 50 Sx stub plug @ 4,260'. (8-5/8" shoe @ 4,209'). WOC & Tag. (Calc. PBD @ 4,043'). (Est. base of salt @ 4000')
5. Spot 30 Sx plug @ 1,250'. (Calc. PBD @ 1,135') (Est. top of salt @ 1,250')
6. Spot 30 Sx plug @ 684'. (11-3/4" shoe @ 634'). WOC & Tag. (Calc. PBD @ 569').
7. Circulate 30 Sx (115') for surface plug.
8. Cut wellhead off, set dry hole marker, clean location.

ACCEPTED FOR RECORD

FEB 12 2008

Gerry Guye, Deputy Field Inspector

NMOCD-District II ARTESIA
Engineering Technician

14. I hereby certify that the foregoing is true and correct
Name: Ronnie Slack

Title

Signature *Ronnie Slack*

Date 1/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office

APPROVED

FEB 6 2008

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GUNNISON 34 FEDERAL #1		Field: INGLE WELLS	
Location: 1880' FSL & 2180' FEL; SEC 34-T25S-R31E		County: EDDY	State: NM
Elevation: 3340' GL		Spud Date: 1/18/94	Completed: 11/19/06
API#: 30-015-27760	Prepared by: Ronnie Slack	Date: 1/30/08	Rev:

PROPOSED PLUG & ABANDONMENT

14-3/4" Hole

11-3/4", 42#, H40, STC, @ 634'

Cmt'd w/425 Sx to surface

11" Hole

8-5/8", 32#, K55, @ 4,209'

Cmt'd w/1518' Sx to surface

TOC @ 4,240' (CBL-9/14/06)

DELAWARE (9/14/06)

6,778' - 6,782' Sqzd 6778-6782 w/20 bbls cmt -10/5/06
acidized w/500 gals

6,910' - 6,920'
acidized w/1000 gals. Fraced 6910-6920 w/31K#

7,434' - 7,438'
acidized w/500 gals

7,696' - 7,702'
acidized w/500 gals. Fraced 7696-7702 w/28K#

DELAWARE (9/14/06)

8,159' - 8,165'

8,208' - 8,212'

8,226' - 8,230'

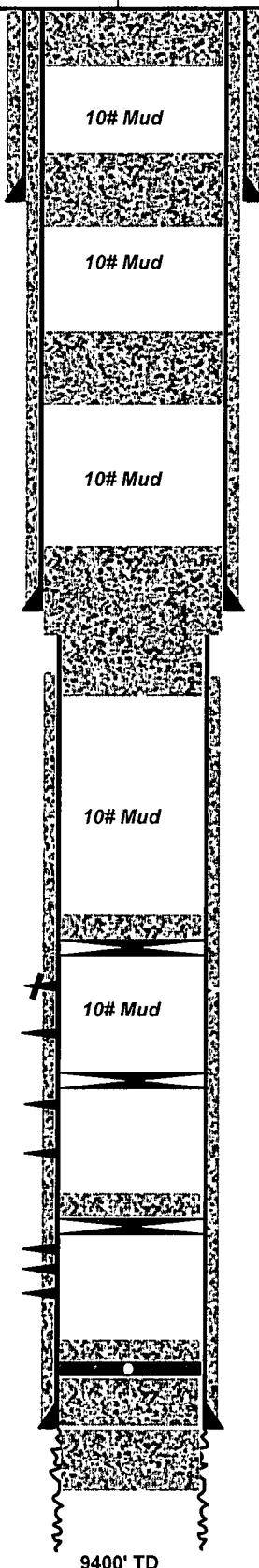
9/15/06-acidized w/42 bbls 7 5%

7-7/8" Hole

5-1/2", 17#, N80, LTC, @ 8,406'

Cmt'd w/981 Sx. TOC @ 4240' (CBL)

Original hole drilled to 9400'



Proposed PA

1. Circ 30 Sx surface plug @ 115'
2. Cut wellhead off, set dry hole marker, clean location

Proposed PA

1. Spot 30 Sx plug @ 684'. (Calc. PBD @ 569')
2. WOC & Tag

Proposed PA

1. Spot 30 Sx plug @ 1,250'. (Calc. PBD @ 1,135')
2. Est top of salt @ 1,250'

Proposed PA

1. Cut 5-1/2" casing @ 4,220'. TOH & LD casing.
2. Spot 50 Sx stub plug @ 4,260'
3. WOC & Tag. (Calc. PBD @ 4,043')
4. Est base of salt @ 4,000'

Proposed PA

1. Circulate wellbore w/10# mud

Proposed PA

1. Set CIBP @ 6,740'. Dump 35' cement. (PDB @6705')

RBP @ 7,209' (11/13/06)

35' cement. PBD @ 8,074' (9/23/06)

CIBP @ 8,109' (9/23/06)

PBD @ 8,286'

Float Collar @ 8,313'

Tagged TOC @ 8,406' (9/8/06)

50 Sx plug @ 8,504' (9/6/06)

9400' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GUNNISON 34 FEDERAL #1		Field: INGLE WELLS	
Location: 1880' FSL & 2180' FEL; SEC 34-T25S-R31E		County: EDDY	State: NM
Elevation: 3340' GL		Spud Date: 1/18/94	Completed: 11/19/06
API#: 30-015-27760	Prepared by: Ronnie Slack	Date: 1/28/08	Rev:

CURRENT SCHEMAT

14-3/4" Hole
11-3/4", 42#, H40, STC, @ 634'
 Cmt'd w/425 Sx to surface

11" Hole
8-5/8", 32#, K55, @ 4,209'
 Cmt'd w/1518' Sx to surface

TOC @ 4,240' (CBL-9/14/06)

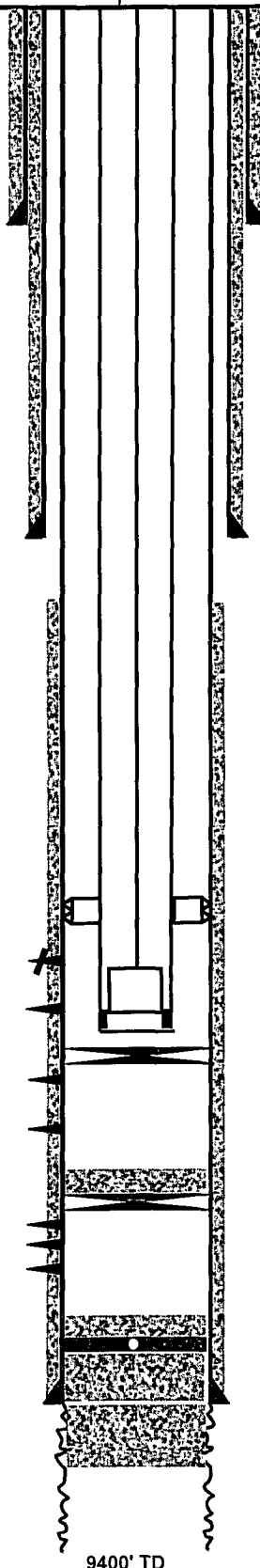
DELAWARE (9/14/06)
6,778' - 6,782' Sqzd 6778-6782 w/20 bbls cmt -10/5/06
 acidized w/500 gals
6,910' - 6,920'
 acidized w/1000 gals Fraced 6910-6920 w/31K#

7,434' - 7,438'
 acidized w/500 gals
7,696' - 7,702'
 acidized w/500 gals Fraced 7696-7702 w/28K#

DELAWARE (9/14/06)
8,159' - 8,165'
8,208' - 8,212'
8,226' - 8,230'
 9/15/06-acidized w/42 bbls 7.5%

7-7/8" Hole
5-1/2", 17#, N80, LTC, @ 8,406'
 Cmt'd w/981 Sx. TOC @ 4240' (CBL)

Original hole drilled to 9400'



2-7/8", 6.5#, N80 production tubing
 7/8", 3/4", 1" rod string

TAC @ 6,740' (11/13/06)

SN @ 7,007'

RBP @ 7,209' (11/13/06)

35' cement. PBD @ 8,074' (9/23/06)
 CIBP @ 8,109' (9/23/06)

PBD @ 8,286'
 Float Collar @ 8,313'

Tagged TOC @ 8,406' (9/8/06)
 50 Sx plug @ 8,504' (9/6/06)

9400' TD

Devon Energy Production Co LP.
NMNM97137; Gunnison 34 Federal 1
1880' FSL & 2180' FEL
Section 34, T. 25 S., R. 31 E.
Eddy County, New Mexico

RE: Plugging and Abandonment, Conditions of Approval

Step 4, set a 295' balanced plug adequate to cement from 4270' – 3975'. WOC and tag no lower than 3975.

Step 5, top of salt at 1416', set a 100' balanced plug from 1466' – 1366'.

Step 6, tag plug no lower than 584.

If you have any questions, please contact Jim Amos at 505-234-5909.

J. Amos, 2/6/08

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.