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Data		Energy, Minerals and Natural Resource	ces May 27, 2004
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Distance		OIL CONSERVATION DIVISIO	
Santa Fe, NM 87505 Some Present Description of the Process of	District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
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PROFOSALS) 1. Type of Well: Oil Well			
2. Name of Operator Devon Energy Production Company, LP 3. Address Operator 20 North Broadway, Oklahoma City, OK 73102-8260 4. Well Location Unit Letter D : 330 feet from the North line and 990 feet from the West line Section 23 Township 185 Range 26E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 26' GR Pit Unit Letter D : 330 feet from the North line and 990 feet from the West line Range 26E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 26' GR Pit Unit Letter D is 330 feet from the North line and 990 feet from the West line Range 26E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3. 26' GR Pit Unit Delice and County Delta to Groundwater Delta County Delta County County Delta County De	PROPOSALS)		
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