Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights inthe subject lease which would entitle the pplicant o conduct operations thereon.

OCD-ARTERA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

	BUREAU OF LAND MANAGEMENT			EXPIRES: March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NM-0418220-A 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE				<b>=</b>		
				7. Unit or CA Agreement Name and No.		
1a. Type of Well 🔃 Ga	s Well	FEB_11	2008	0.14/-21.11		
2. Name of Operator OCU-ARTESIA				8 Well Name and No.		
2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP			Todd 27A Federal 1  9. API Well No.			
3. Address and Telephone No.				30-015-35515		
20 North Broadway, Oklahoma City, OK 73102 405-235-3611				10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Ingle Wells; Delaware		
660 FNL 660 FEL A SEC 27 T23S R31E *			11. County or Parish State			
				Eddy	NM	
	( APPROPRIATE BOX(s) TO I					
TYPE OS SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	Acidize	Deepen		on (Start/Resume)	Water Shut-Of	ff
Subsequent Report	☐ Alter Casing☐ Casing Repair	Fracture Treat  New Construction	☐ Reclama		<ul><li>Well Integrity</li><li>✓ Other Comple</li></ul>	41
Final Abandonment Notice	Change Plans	Plug and Abandon		arily Abandon	Report	uon
	Convert to Injection	Convert to Injection				
recomplete honzontally, give subsurface location and BLM/BIA Required subsequent reports shall be filed must be filed once testing has been completed Final for final inspection	within 30 days following completion of the	e involved operations If the opera	ition results in a mu	ultiple completion or recomplet	tion in a new interval, a F	om 3160-4
10/09/07 - 11/05/07 MIRU Key V w/ CBL TOC @ 3380'. DV Tool (Acidize w/ 2000 gals 7 1/2% NEF 24,140# 16/30 Siber Prop sd. FL Canyon 7903-10' @ 2 spf: total 1 Brushy Canyon perfs 7903-10' w WH. Swab perfs. RU BJ & frac v Pump 110 gals Technihib 756. NPOP.	@ 4475'. Perf L. Brushy FE acid w/ 40 BS. Frac w . w/ 10# linear gel. Pump 4 holes. RD WL. Set RE / 1500 gals 7 1/2% Pento v/ 15,495 gals Spectra St	Canyon 8070-78' & 7  I/ 80K gals Spectra So  220 gals Technihib  BP @ 7590' & test to  ol acid & 20 BS. Flus  tar 2500 gel, 10K# 20	7964-69' @ Star 2500 ge 756. PBTD 2000#, ok. sh w/ KCL w 0/40 sd, 8K# (mechanica	2 spf: total 26 hole el, 3K# 100 mesh s 0 @ 8296'. RU Sci RU BJ & test line vtr. Reset pkr @ 7 # 16/30 Siberprop al problem). RD B	es. RD WL. NI sd, 139,100# 20 hlumberger per s to 6000#. Ac 823'. ND BOP sd & FL W/ gel- J. RU PU. NU OR RECORD	D BOP. 0/40 sd, of Brushy cidize . NU wtt. J BOP.
14. Thereby certify that the foregoing is t	rue and correct					
Name Signed Judy 7	Name Title	Judy A. Bar Regulatory An		Date '	1/29/2008	
Approved by	Title			Data		

within its jurisdiction

\*See Instruction on Reverse Side

Office