District III

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



office

Is pit or below-grade tank	rade Tank Registration or Closure c covered by a "general plan"? Yes \(\subseteq \) N or below-grade tank \(\supreq \) Closure of a pit or below-gra			
Operator Yates Petroleum Corporation Telephone 505-748-4500 e-mail Address 105 South 4 th Street, Artesia, N M 88210 Facility or well name Wright JA #6 API # 30-015-34671 U/L or Qtr/Qtr F County Eddy Latitude 32 7051 Longitude 104 3 Surface Owner Federal State Private Indian	_Sec _34 _T _18S R _26E	FEB 0 6 2008 OCD-ARTESIA		
Pit Type Drilling Work over Emergency Lined Unlined Liner type Synthetic Synthetic Thickness 12 mil Clay Pit Volume 20,000 bbl	Below-grade tank Volumebbl Type of fluid Construction material Double-walled, with leak detection? Yes If not			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water) 270'	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (0 points) XXXX		
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points) XXXX		
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX		
	Ranking Score (Total Points)	10 - POINTS		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relation place) onsite offsite offsite, name of facility NA. (4) Groundwater encountered No offsite, name of facility NA. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments Closure work plan for drilling pit. The drilling pit content mill synthetic liner on former drilling pit site. Drilling pit contents will then be e with a minimum of a 3' over lap of the underlying trench areas. The encapsulational 48 hour notice will be provided to the Oil Conservation Division before pit of Pit Closure actions to begin by NA. Ending date NA.	(3) Attach a general description of remedial action arraceft and attach sample results AN encapulation trench A 20 mil synthem sample sample sackfilled to grade using a min	n taken including remediation start date and end date as substitution trench will be excavated and fined with a 12 hetic liner will then be placed over the pit contents		
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines, a g Date	Signature Signature och the operator of hability should the contents of the	D-approved plan		
Approval OTIFY OCD 24 HOURS PRIOR to	Signed By Mile Brance	FEB 1 4 2008		

beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be . obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

New Mexico Office of the State Engineer POD Reports and Downloads

WRIGHT	JA	#6
30-0	15-	34671

30-015-34671
Township: 18S Range: 26E Sections:
NAD27 X: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) Onn-Domestic Odomestic Odomes
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help
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AVERAGE DEPTH OF WATER REPORT 02/04/2008

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg
RA	18S	26E	01.				1	8	8	8
RA	18S	26E	02				1	50	50	50
RA	18S	26E	03				8	30	70	52
RA	18S	26E	04				21	24	130	65
RA	18S	26E	05				15	35	180	80
RA	188	26E	06				7	75	160	137
RA	18S	26E	07				1	155	155	155
RA	18S	26E	08				4	60	175	106
RA	18S	26E	09				7	35	120	67
RA	18S	26E	10				11	8	55	33
RA	18S	26E					2	23	30	27
RA	185	2.6E	15				7	30	70	42
RA	18S	26E					2	100	130	115
RA	18S	26E					5	55	110	83
RA	18S	26E					7	18	160	112
RA	18S	26E					1	125	125	125
RA	18S	26E	21				8	85	170	130
RA	185	26E					4	55	75	65
RA	18S	26E					2	70	80	75
RA.	18S	26E					4	18	90	40
RA	185	26E					6	50	55	52
RA	18S	26E					3	60	85	73
RA	185	26E					2	.60	90	75
RA	18S	26E					2	100	150	125
RA	18S	26E					1	190	190	190
RA	18S		31				1	80	80	80
RA	185	26E					1	20	90	90
RA	185	26E					2	$\left(\frac{70}{70} \right)$	100	85
RA	185	26E					9	40	50	46

Record Count: 145

