

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

WELL API NO.	30-015-35775
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Big Dog State Unit
8. Well Number	162
9. OGRID Number	218885
10. Pool name or Wildcat	UNDES FOUR MILE DRAW-WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
LCX Energy, LLC.

FEB 13 2008

3. Address of Operator 110 North Marienfeld, Suite 200
Midland, TX 79701

OCD-ARTESIA

4. Well Location
Unit Letter P : 660 feet from the SOUTH line and 760 feet from the EAST line
Section 16 Township 18S Range 23E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3961

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/08 - Run 34Jts. K55 #32 LT & C 8 5/8" Casing Set @ 1297'. Circ. Casing & rig down Casing crew & laydown machine. Cmt casing w/1st lead/100sx RFC (10-2-A) + 3ppsD42 + 0.125ppsD130 2nd lead/370sx 35/65 Poz C + 6%D20 + 3ppsD42 + 0.125pps D130 + 3%S1 Tail 200sx Class "C"+2%S1+0.125ppsD130 "Circ 229sx cement to reserve pit." WOC. Cutoff Conductor & Casing Weld On Head Test Head To 500 Psi Ok

1/22/08 - 2/4/08 - Drill to TVD of 4684'. Slide and Rot. drill to 8289'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jenifer Sorley TITLE Regulatory Analyst DATE 02/11/2008

Type or print name Jenifer Sorley E-mail address: Jenifer@ecronline.com Telephone No. (432)262-4014
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for record - NMOCD