

OLD - Artesia

BLM-CARLSBAD FIELD OFFICE

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

S

5. Lease Serial No.  
NMNM09003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NM 71152

8. Well Name and No.  
Sweeney Federal No. 1

9. API Well No.  
30-015-10397

10. Field and Pool, or Exploratory Area  
Lusk Delaware

11. County or Parish, State  
Eddy, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Lynx Petroleum Consultants, Inc.

3a. Address P.O. Box 1708  
Hobbs, NM 88241

3b. Phone No. (include area code)  
575-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 760' FWL  
Section 13, T-19S, R-31E

FEB 19 2008  
OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU. NU BOP.
2. TIH to CIBP @ 4820'. Circulate hole w/gelled mud laden fluid. Spot 5 sx (75') plug on top of CIBP.
3. Pull up and spot 25 sx (75') plug across intermediate shoe @ 4001' (4176'-3801').
4. Cut and recover 4 1/2" csg.
5. Spot 25 sx plug across 4 1/2" stub (318' - 4130')
6. Cut & recover 8 5/8" csg.
7. Spot 60 sx plug across 8 5/8" stub (1785' - 1750').
8. Spot 60 sx plug across 13 3/8" shoe (560' - 620').
9. Spot 60 sx plug at surface.
10. Erect dry hole marker. Cut off anchors and clean location.

ACCEPTED FOR RECORD

FEB 20 2008

Gerry Guye, Deputy Field Inspector  
NMOC District II ARTESIA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Larry R. Scott	Title President
Signature <i>Larry R. Scott</i>	Date January 7, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FEB 2 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

FEB 2 2008

JAMES A. AMOS  
SUPERVISOR-EPS

MODIFIED 2/13/08  
J. Amos  
See COM

Lynx Petroleum Consultants, Inc.  
NMNM09003; Sweeney Federal #1  
660' FSL & 760' FWL  
Section 13, T. 19 S., R. 31 E.  
Eddy County, New Mexico

RE: Plugging and Abandonment, Conditions of Approval

TIH to 4,820', circulate hole w/gelled mud laden fluid. Spot a 60 sack balanced plug on top of the CIBP. This will cover the top of the Delaware and the intermediate casing shoe at 4,001' – 3,951'

Cut and recover 3,000' of 4.5" casing.

Spot a 130' balanced plug across the 4.5" stub at 3,000' (3,065' – 2935'). WOC and tag no lower than 2,935'.

Spot a 120' balanced plug across the base of the salt (2,258') and the DV tool (2,261') from 2,308' – 2,188'.

Cut and recover 1,800' of 8.625" casing.

Spot a 100' balanced plug across the 8.625" stub (50' in/out) from 1,850' – 1,750'. WOC and tag no lower than 1,750'.

Spot a 100' balanced plug across the top of salt (923') from 973' – 873".

Spot a 100' balanced plug across the 13.375" casing shoe (670') from 720' – 620'. WOC and tag no lower than 620'.

Spot a plug from 60' to surface.

Erect a dry hole marker. Cut off anchors and clean location.

If you have any questions, please contact Jim Amos at 505-234-5909.

J. Amos, 2/13/08