

Submit appropriate
 District
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P O Box 1980, Hobbs, NM 88240

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, New Mexico 87505

Form C-105
 Revised 1-1-89

WELL API NO 30-015-25089
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No. B1266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name GJ West Coop Unit
b Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____	8 Well No 63
2. Name of Operator COG Operating LLC	9 Pool name or Wildcat Grayburg Jackson; 7RVS-QN-B-SA/Empire; Yeso, East
3. Address of Operator 550 W Texas, Suite 1300, Midland, TX 79701	

4. Well Location
 Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line
 Section 22 Township 17S Range 29E NMPM Eddy County

10 Date Spudded 11/23/84	11. Date TD Reached 12/2/84	12 Date Compl. (Ready to Prod.) Recomp date 8/29/86	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead 3543'
15. Total Depth 4550	16. Plug Back TD 4499	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By Rotary Tools Yes	Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name
 2235-3256 GB\SA 3920-4167 Yeso

20 Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	360	12 1/4	350sx	
5 1/2	15.5	4532	7 7/8	6000sx	

24

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4220	

26 Perforation record (interval, size, and number)
 2235-2390; 2572-3256 (existing)
 3920-4167

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3920-4167	See C-103 for detail

28. **PRODUCTION**

Date First Production 8/29/86	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 20' pump	Well Status (Prod. or Shut-in) Producing					
Date of Test Initial Test Unkown	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diane Kuykendall Printed Name Diane Kuykendall Title Production Analyst Date 9/1/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2394	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 3842	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Yeso 3976	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

