Déstrict l

1625 N French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S. St.

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

Eddy

Form C-104

220 S. St. Francis Dr , Santa Fe, NM 87505		Santa Fe, NM 87505		☐ AMENDED REPOR	
I.	REQUEST FOR	RALLOWABLE AND AUTH	IORIZATION	TO TRANSPORT	
Operator name and A	ddress		² OGRID Numl	ber	
Fasken Oil and Ranch, Ltd.		•	151416		
303 W. Wall Ave., Suit Midland, Texas 79701	e 1800		³ Reason for Fil NW	ing Code/ Effective Date	
⁴ API Number 30 – 015-35695	⁵ Pool Name Burton Flat (Mo	rrow)		⁶ Pool Code	

1980

West

⁴ API Nu 30 - 01Property Code 8 Property Name Well Number Maralo "35" Federal II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County

North

990

11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn | Feet from the | North/South line Feet from the East/West line County 12 Lse Code 15 C-129 Permit Number **Producing Method** Gas Connection 16 C-129 Effective Date 17 C-129 Expiration Date Code Date F Flowing

III. Oil and Gas Transporters

20S

27E

35

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description
35103	Sunoco Liquids Transport P.O. Box 2039		Oil	
	Tulsa, OK 74102	37		
	Enterprise Field Services 1100 Louisiana St.		Gas	
And the second s	Houston, TX 77002			
			1.24.1.1.1.1	

IV Produced Water

IV. Produced water				
	²³ POD ·	²⁴ POD ULSTR Location and Description		

Well Completion Data

25 Spud Date 08/07/07	²⁶ Ready Date 12/18/07	²⁷ TD 11189	²⁸ PBTD 11018	²⁹ Perforatio 10833-1116		
31 Hole Size	e ³² Casir	g & Tubing Size	33 Depth Se	t	34 Sacks Cement	
17 ½		13 3/8			440 sx C	
12 1/4		9 5/8			. 750 sx C	
8 3/4	8 3/4 4 1/2		11189		50 sx C +1100 50/50 Poz C + 300 BJ	
					Lite + 150 H	

VI. Well Test Data

01/11/08

Phone:

432-687-1777

Date:

35 Date New Oil 12/18/07	³⁶ Gas Delivery Date	³⁷ Test Date 12/22/07	³⁸ Test Length 24	³⁹ Tbg. Pressure 400	⁴⁰ Csg. Pressure	
41 Choke Size 3/4	⁴² Oil 0	⁴³ Water 8	⁴⁴ Gas 654	⁴⁵ AOF	⁴⁶ Test Method Flowing	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION				
Signature:			Approved by:			
Printed name:			Title:			
Gloria Holcomb						
Title:			Approval Date:			
Engineering Tech.						
E-mail Address:						
gloriah@forl.com			1			