Month   Depth   Dept	ICAN French Et.   Bobbs, NM 84340	Subtitut 3 Copies To Appropriate District	State of New Mexico		Form C-103			
Dalies     Grind Ave, Ameria, NM 8210   Dalies     Grind Ave, Ameria, NM 8210   Dalies	District		Energy, Minerals and Natural Resources		May 27, 2004			
1501 W Grand Ave. Artesia, NM 8210   1220 South St. Francis Dr. Santa Fe, NM 87505   Santa	District		OT 001/2-1-1-1-1-1-1					
Santa Fe, NM 8730   Santa Fe, NM 87505   Santa Fe	Santa Fe, NM 87505   Santa Fix Room   Santa Fe, NM 87505   Santa Di & Gas Lease No.	1301 W Grand Ave , Artesia, NM 88210						
B-1266   B	SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   CONTINUE THIS FORM FOR PROPOSALS TO BRILL OR TO DESPEN OR PLUG BACK TO A DESPENDENT OR PLUG BACK TO				STATE FEE			
B-1266   SUNDRY NOTICES AND REPORTS ON WELLS (CON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO BEPEN OR PLUG BACK TO A DEPSEMENT RESERVOR USE 'STAPPLICATION' FOR PREMITY FORM CONTROL OR TO BEPEN OR PLUG BACK TO A DEPSEMENT RESERVOR USE STAPPLICATION' FOR PREMITY FORM CONTROL OR SUCH   T. Type of Well: Oil Well   Survey   Gas Well   Other   S. Well Number   190	SUNDRY NOTICES AND REPORTS ON WELLS  TO SUND THE THIS FORM FOR PROPOSALS TO DRILL OR TO DEBERNO OR PLUG BACK TO A DEBERNOR USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEBERNO OR PLUG BACK TO A DEBERNOR USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEBERNO OR PLUG BACK TO A DEBERNOR OF THE PROPOSALS TO DRILL OR TO DEBERNO OR PLUG BACK TO A DEBERNOR OF THE PROPOSALS TO DRILL OR TO DEBERNO OR PLUG BACK TO A DEBERNOR OF THE PROPOSALS TO DRILL OR TO DEBERNO OR PLUG BACK TO A DEBERNOR OF THE PROPOSALS TO DRILL OR TO DEBERNO OR PLUG BACK TO A DEBERNOR OF THE PROPOSALS THE PROPOSAL		Santa Fe, NM 8/505		6. State Oil & Gas Lease No.			
GO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPENO R PLUG BACK TO A DEPENDENCE PROPOSALS	DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPENO OR PLUG BACK TO A DIFFERENT HIS RECEIVED TO THE PROPOSALS	87505		<u></u>				
DIFFERENT RISERVOR USE 'APPLICATION FOR PRAMIT' (FORM C-101) FOR SUCH   R. Well Number 119	DIFFERENT RESERVORE USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   G. West Coop Unit   R. Well Number   119	1			7. Lease Name or Unit Agreement Name			
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number 119	1. Type of Well: Oil Well   Gas Well   Other   St. Well Number   12	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GJ West Coop Unit			
2. Name of Operator COG Operating LLC 3. Address of Operator Sto W. Texas, Suite 1300 Midland, TX 79701  10. Pool name or WildcaCrayburg Jackson; 7RVS-QN-G-SAZEmpire; Yeso,East  10. Pool name or WildcaCrayburg Jackson; 7RVS-QN-G-SAZEmpire; Yeso,East  11. Elevation  12. Township 17S Range 29E NMFM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE PRILLING OPNS   PANDA   COMMEN	2. Name of Operator   2. 2013   3. Address of Operator   10. Pool name or WildcarGrayburg Jackson   7RVS-QN-G-SA/Empire ; Yeso, East   1. Well Location   1. Operation		Gas Well  Other		8. Well Number 1	8. Well Number 119		
3. Address of Operator  10. Pool name or Wildea(Grayburg Jackson; 7RVS-QN-G-SA/Empire; Yeso,East  4. Well Location  Unit Letter F	10. Pool name or WildeaGrayburg Jackson   550 W. Texas, Suite 1300 Midland, TX 79701   10. Pool name or WildeaGrayburg Jackson   78VS-CN-G-SA/Empire ; Yeso, East   4. Well Location   Unit Letter   F   1650   feet from the   North   line and   1650   feet from the   West   line   Section   21   Township   178   Range   29E   NMPM   County   Eddy   Store Below-grade Tank Application   Section   21   Township   178   Range   29E   NMPM   County   Eddy   Store Below-grade Tank Application   Show whether DR, RKB, RT, GR, etc.)   Store Below-grade Tank Application   Show whether DR, RKB, RT, GR, etc.)   Distance from nearest surface water   Pit type   Depth Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit Liner Thickness   mil Relow-Grade Tank: Volume   Show	2. Name of Operator			9. OGRID Numbe	r		
S50 W. Texas, Suite 1300 Midland, TX 79701   Township 178 Range 29E NMPM County Eddy	Section   Temperature   Township   178   Range   29E   NMPM   County   Eddy							
A. Well Location	A. Well Location	- I	1 TX 70701					
Unit Letter F 1650 feet from the North line and 1650 feet from the West line Section 21 Township 17S Range 29E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING-CEMENT JOB   COMMENCE DRILLING OPNS   P AND A   CASING-CEMENT JOB   CASING-CEMENT JOB   OTHER   Amended Completion or recompletion.  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion grant proposed completion or recompletion grant and 42-47. also perfed 2813-3362'. Acidized perfs 3934-4280' w/50,000 gals 15% NE.  4-9-93 Perforated from 3934-4280' w/2000 gals 15% NE.  4-13-93 Acidized perfs 3934-4280' w/2000 gals 15% NE.  4-14-93 Acidized perfs 3934-4280' w/2000 gals 10% NE.  4-15-93 Perforated from 2622-82'. Acidized w/1000 gals 10% NE.  4-19-93 Rift perfs 2813-3362' w/2500bbls gel, 250sx 20/40, 750sx 12/20, 500sx 8/16 sand.  4-19-93 Rift perfs 2813-3362' w/2500bbls gel, 250sx 20/40, 750sx 12/20 sand.  4-20-93 Fraperfs 2622-82'' w/5500 bbls gel, 200sx 20/40, 200sx 12/20 sand.  4-21-93 Rift w/137 joints 2 7/8" tubing SN @ 4310', RIH w/2 1/2x2x22' pump.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade task bas headwill be constructed or dealbecordings of MOCD guidelines   a general permit  or an (attached) alternative OCD-approved plan    TITLE Production Analyst DATE 9/6/06  E-mail address: (duykendall@conchoresources.com Telephone No. (432) 683-7443    FOR BEGORDS ONLY	Unit Letter F 1650 feet from the North line and 1650 feet from the West line Section 21 Township 17S Range 29E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3618' GR  Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water Blubwerrade Tank Application   or Clewer's mile Below-Grade Tank: Volume bills: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CMANGE PLANS   CMMENCE DRILLING OPNS   PAND A   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   CASING/CEMENT JOB   ALTERING CASING   CMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   ALTERING CASING   CASING/CEMENT JOB   CASING/CEMENT JO		ld, 1X /9/01		//RVS-QN-G-SA/Em	pire; Yeso, East		
Section   21   Township   17S   Range   29E   NMPM   County   Eddy	Township   17S   Range   29E   NMPM   County   Eddy		1650 feet from the Nor	th line and	1650 feet from	the West line		
Pit or Below-grade Tank Application   or Closure   Distance from nearest fresh water well   Distance from nearest surface water   Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bbls; Construction Material	The content of the	21	170		reet it on	77.13		
Pit type	Pit type	3001101				County		
Pit type	Pit type		3618		<i>′</i>	*		
Pit Liner Thickness:   mul   Below-Grade Tank: Volume   bbls; Construction Material	Pit Liner Thickness:   mil   Relow-Grade Tank: Volume   bbls; Construction Material		<del></del>					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:					ce water		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   TO STATE CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   TO STATE CASING   PAND A   TO STATE CASING   PAND A   TO STATE CASING   PAND A   PAND A   TO STATE CASING   PAND A   PAND A   PAND A   TO STATE CASING PAND A   PAN	NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   CASING/CEMENT JOB   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS   PAND A   PAND A							
PERFORM REMEDIAL WORK  PLUS AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  PAND A  PULL OR ALTER CASING  MULTIPLE COMPL  COMMENCE DRILLING OPNS  PAND A  PAND A  PAND A  PAND A  PAND A  COMMENCE DRILLING OPNS  PAND A  P	PERFORM REMEDIAL WORK	12. Check	Appropriate Box to Indicate I	Nature of Notice,	Report or Other I	Oata		
PERFORM REMEDIAL WORK  PLUS AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  PAND A  DEPARTMENT ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  PAND A  DEPARTMENT ABANDON  MULTIPLE COMPL  PAND A  CASING/CEMENT JOB  THER.  Amended Completion  PAND A  DESCRIPTION OF STARTING AND A  COMMENCE DRILLING OPNS  PAND A  THER.  Amended Completion  PAND A   PAND A  PAND A  PAND A  PAND A  PAND A  PAND A  PAND A  PAND A  PAND A  PAND A  PAND A  PAND A  PAND A  PAND A   PAND	PERFORM REMEDIAL WORK	NOTICE OF I	NTENTION TO:	l SUE	SEQUENT REP	PORT OF:		
PULL OR ALTER CASING MULTIPLE COMPL OTHER: Amended Completion  OTHER: Amended Completion  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4-8-93 Perforated from 4042-47. also perfed 2813-3362'. Acidized perfs 4042-47' w/500 gals 15% NE.  4-9-93 Perforated from 3934-4280' w/2000 gals 15% NE.  4-13-93 Re-acidized perfs 3934-4280' w/54000 gals gel, 32,000 gals 20% NE, 4000 gals 15% NE.  4-14-93 Acidized perfs 2813-3362' w/4000 gals 10% NE.  4-15-93 Frac perfs 2813-3362' w/2500bbls gel, 250sx 20/40, 750sx 12/20, 500sx 8/16 sand.  4-19-93 Perforated from 2622-82'. Acidized w/1000 gals 10% NE.  4-20-93 Frac perfs 2622-82' w/500 bbls gel, 200sx 20/40, 200sx 12/20 sand.  4-21-93 RIH w/137 joints 2 7/8" tubing SN @ 4310', RIH w/2 1/2x2x22' pump.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank as been/will be constructed or classification of the constructed or classification of the production Analyst DATE 9/6/06  Type or print name Diane Kuykendal E-mail address: dkuykendall@conchoresources.com Telephone No. (432) 683-7443  FOR State Use Only	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Amended Completion  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4-8-93 Perforated from 4042-47. also perfed 2813-3362'. Acidized perfs 4042-47' w/500 gals 15% NE. 4-12-93 Acidized perfs 3934-4280' w/2000 gals 15% NE. 4-13-93 Re-acidized perfs 3934-4280' w/54,000 gals gel, 32,000 gals 20% NE, 4000 gals 15% NE. 4-14-93 Acidized perfs 2813-3362' w/4000 gals 10% NE. 4-15-93 Frac perfs 2813-3362' w/2500bbls gel, 250sx 20/40, 750sx 12/20, 500sx 8/16 sand. 4-19-93 Perforated from 622-82' w/5500bbls gel, 250sx 20/40, 750sx 12/20 sand. 4-20-93 Frac perfs 2622-82' w/500 bbls gel, 200sx 20/40, 200sx 12/20 sand. 4-21-93 RIH w/137 joints 2 7/8" tubing SN @ 4310', RIH w/2 1/2x2x22' pump.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed/necordingth MOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE  TITLE Production Analyst  DATE 9/6/06  SEP 0 8 2008							
OTHER:    OTHER: Amended Completion   Amended Compl	OTHER  OTHER: Amended Completion  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4-8-93 Perforated from 4042-47. also perfed 2813-3362'. Acidized perfs 4042-47' w/500 gals 15% NE.  4-9-93 Perforated from 3934-4280'.  4-12-93 Acidized perfs 3934-4280' w/54,000 gals 15% NE.  4-13-93 Re-acidized perfs 3934-4280' w/54,000 gals gel, 32,000 gals 20% NE, 4000 gals 15% NE.  4-14-93 Acidized perfs 2813-3362' w/4000 gals 10% NE.  4-15-93 Frac perfs 2813-3362' w/2500bbls gel, 250sx 20/40, 750sx 12/20, 500sx 8/16 sand.  4-19-93 Perforated from 2622-82' Acidized w/1000 gals 10% NE.  4-20-93 Frac perfs 2622-82' w/500 bbls gel, 200sx 20/40, 200sx 12/20 sand.  4-21-93 RIH w/137 joints 2 7/8" tubing SN @ 4310', RIH w/2 1/2x2x22' pump.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or clased according to MOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE  TITLE Production Analyst  DATE 9/6/06  Type or print name Diane Kuykendal  FOR SEEP 0 8 2008	TEMPORARILY ABANDON	=		_	P AND A		
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For State Use Only  FOR RECORDS ONLY	APPROVED BY:	Type or print name Diane Kuyken	dall E-mail add		nchoresources.com Te	lephone No. (432) 683-7443		
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