Form 3160-4 (August 1999) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

## OCD-AKTESIA

FORM APROVED OMB NO 1004-0137

> LES BABYAK PETRO: EUM ENGINEER

20 North Broadway, Sto 1500   405-52-8198   30-015-33829   10 Field and Pool, or Exploratory   30-015-33829   10 Field and Pool, or Exploratory   10 Field and Pool, or Exp	(August 18	199)		BUREAUJOF						EXPI		VEMBER 3			
a Type of Complete		٧	VELL COMP	LETION OR R	ECOMPLET	ON REPOR	T AND LO	G		5 Lease			28		
Value   Committee   Committe	1a Type o	f Well					<del></del>			6 If India					
DEVON ENERGY PRODUCTION COMPANY, LP   Address   Start Residuely No. 1509   Start Residuely, to 1509   Offsthorn City, Ork 7,319,2,8290   Offsthorn City, Ork 7,319,2,8390   Offsthorn Mechanical Logs Run (Submit copy of each)   Offsthorn Mechanical Logs Run (Submit copy of each)   Offsthorn Mechanical Logs Run (Submit copy of each)   Offsthorn Mechanical Logs Run (Submit (Submit City, Ork 7,319,3,331)   Offsthorn Mechanical Logs Run (Submit (Submit City, Ork 7,319,3,331)   Offsthorn Mechanical Logs Run (Submit (Submit City, Ork 7,319,3,331)   Offsthorn Mechanical Logs Run (Submit (Submit City, Ork 7,319,3,331)   Offsthorn Mechanical Logs Run (Submit (Submit (Submit City, Ork 7,319,3,331)   Offsthorn Mechanical Logs Run (Submit (Submit City, Ork 7,319,3,331)   Offsthorn Mechanical Logs Run (Submit (Submit City, Ork 7,319,3,331)   Offsthorn Mechanical Logs Run (Submit (Submit City, Ork 7,319,3,331)   Offsthorn Mechanical Logs Run (Submit (Submit City, Ork 7,319,3,3,331)   Offsthorn Mechanical Logs Run (Submit (Submit City, Ork 7,319,3,3,3,3,3,3,3,3,3,3,3,3,3,3,3,3,3,3	•				rk Over 🔲 [	Deepen L	Plug Back	Diff. F	Resvr.,	7 Unit or	CA Agre	ement Name	e and No		
Address   20 North Broadway, \$for 1500	2 Name o	f Operator	DEV	ON ENERGY PI	RODUCTION	COMPANY	/ I P			8 1 6256	Vame and	Well No			
Oktahoma City, OK 73102-8260   30-015-33329   10-015-3329   10-015-	3 Address			*****	<del>(OBSOTION</del>		3a Phone No (include area code)								
Location of Well (Report castion clearly and in accordance with Federal requirements)							405-55	2-8198		9 API W		30-015-3382	29		
At total Depth		n of Well (Rep			cordance wi	th Federal re	equirements	s)*		10 Field	and Pool,	or Explorat	ory		
At total Depth  At total Depth	At Surf		090 ESL 33	n FFI					20	11 Sec					
Date Spudded	At top ;						FEB	3 Z O ZUL	סנ			Area			
4 Date Spudged  15 Date 1 D Reached  15 Date 1 D Reached  16 Date 2 D Reached  16 Date 2 D Reached  17 Date 2 D Reached  18 Date 2 Completed  19 Date 2 D Reached  10 Reached  10 Reached  10 Date 2 D Reached  10 Reac	At total	Denth					ocn	LARTE	SIA	12 Coun	33 17S 27E				
Strata Depth   MD    Strata										E	ddy		NM_		
Total Depth   MD   3,550   19   Plug Back   D   MD   3454"   20   Depth Bridge Plug Set   MD   TVI	4 Date S	ipudded		15 Date T D	Reached					l .	tions (DR	, RKB, RT,	GL)*		
TV	P Total f			<del></del>											
Was DST run?   Ves (Submit Report)   Ves (	o rotari,			3,330	19 Flug Ba	ack I D		3434	2	о рершты	age Plug				
Carimage	1 Type E	lectric & Othe	er Mechanica	al Logs Run (Su	bmit copy of	each)									
3 Casing and Liner Record (Report all strings set in well)	DI TT/MCC	nn/oni												, ,	
Size			cord (Repor	t all strings set i	n well)				Direc	nonai Survey		J [] 163 (	(Jubinic Co	297	
12 14"   8 5/8/J55   24#   0									<b>-</b> -		-				
77/8"   51/2/J55   15.5#   0   3500"   710 sx Poz C; circ 26 sx   0						) De	pth N				BBL)		op* Amou	int Pulled	
Note									<del></del>				-		
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)		0 1/2/000	10.0	<del></del>					-,	-					
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)															
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	4 Tubing	Popord	<u> </u>												
2 7/8"   3331'   26 Perforation Record   26 Perforation Record   27 Perforation   26 Perforation   27 Perforation   27 Perforation   2853'   3307'   2853'	4 Tubing	Record						1		<u> </u>			1		
Producing Intervals		Depth	Set (MD)	Packer Depth	(MD) Size	Depth	Set (MD)	Packer De	epth (MD)	) Sıze	Depth	Set (MD)	Packer De	∍pth (MD)	
Formation   Top   Bottom   Perforated Interval   Size   No Holes   Perf Status			331'			26 00	eforation Do	nord .			Д				
San Andres   1769'   2952'   1769-2952'   0.4   44   Producing	5 Ploduc			Тор	Bottom				Size	No Ho	es	Per	f Status		
7 Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 111,730 gals Aqua Frac 1000, 90,450# Br sn (20/40), tailed with 21,280 # SB Excel (16/30).  Acidize w/ 4000 gals 15% NEFE acid. Frac w/ 300,000 gallons 10# gel + 268,000# 100% Brown 20/40 sand + 72,000 # 100% 16/30 Siber prop + 1725 gallons slick fresh water.  8 Production - Interval A Date First Tested Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Method  0/5/2007 10/4/2007 24 3.1 4 93.4 93.4 Pumping  Choke Tbg. Press Size Flwg SI Csg Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status  3.1 4 93.4 667 Production Interval B Jate First Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Gas Aproduction - Interval B Jate First Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Gas Aproduction - Interval B Jate First Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Method  0/5/2007 10/4/2007 24 5.9 2 174.6 Pumping  FEB 2 1 2008  FEB 2 1 2008	Glorieta-Yeso			2853' 3307'			2853-330	)7'					Producing		
Depth Interval		San Andres		1769'	2952'	_	1769-295	52'	0.4	44		Pro	oducing		
Depth Interval										<del></del>					
Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 111,730 gals Aqua Frac 1000, 90,450# Br sn (20/40), tailed with 21,280 # SB Excel (16/30).  Acidize w/ 4000 gals 15% HCl acid. Frac w/ 300,000 gallons 10# gel + 268,000# 100% Brown 20/40 sand + 72,000 # 100% 16/30 Siber prop + 1725 gallons slick fresh water.  8 Production - Interval A Pate First Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Method  0/5/2007 10/4/2007 24 3.1 4 93.4 Pumping  Choke Tbg. Press Size Flwg Sl Csg Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status  3.1 4 93.4 667 Producting  Ba Production - Interval B Date First Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Producting  Ba Production - Interval B Date First Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production  O/5/2007 10/4/2007 24 5.9 2 174.6 Gas Oil Ratio Well Status FEB 2 1 2008  Filwg Sl Csg Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status FEB 2 1 2008  Filwg Sl Csg Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status FEB 2 1 2008	7 Acid, F	racture, Trea	tment, Ceme	nt Squeeze, Et	<u></u> c.					! 					
2853-3307'   SB Excel (16/30).   Acidize w/ 4000 gals 15% HCl acid. Frac w/ 300,000 gallons 10# gel + 268,000# 100% Brown 20/40 sand + 72,000 # 100% 16/30 Siber prop + 1725 gallons slick fresh water.		Depth Interva	l						,						
Acidize w/ 4000 gals 15% HCl acid. Frac w/ 300,000 gallons 10# gel + 268,000# 100% Brown 20/40 sand + 72,000 # 100% 16/30 Siber prop + 1725 gallons slick fresh water.		2052 2207'		I .	•	NEFE acid.	E acid. Frac w/ 111,730 gals Aqua Frac 1000, 90,450# Br sn (20/40), tailed with 21,280 #							1,280 #	
1769-2952' 100% 16/30 Siber prop + 1725 gallons slick fresh water.  8 Production - Interval A  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production Method  0/5/2007 10/4/2007 24 3.1 4 93.4 Pumping  Choke Tbg. Press Size Filwg SI Csg Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status  3.1 4 93.4 667 Producting  Ba Production - Interval B  Date First Tested Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity  Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity  Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity  Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity  Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status  Production-Method Pumping  Choke Ibg. Press Size Filwg SI Csg Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status  FEB 2 1 2008  FEB 2 1 2008		2033-3307		<u> </u>		HCI acid. F	rac w/ 300.	.000 gallons	10# gel +	+ 268,000# 1	00% Brov	vn 20/40 sa	nd + 72,00	0 #	
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Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr API Gas Gravity Production-Method—  0/5/2007 10/4/2007 24 5.9 2 174.6 Gas Oil Ratio Well Status  FEB 2 1 2008  5.9 2 174.6 667 Production Production Production Method—  FEB 2 1 2008	8a Produ Date First	iction - Interva I		Test	Ţ			Oil Gi	ravity T		II Ai	T.FPTT	<del>ED FOI</del>	1820	
Choke Size Flwg SI Csg Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status FEB 2 1 2008  5.9 2 174.6 667 Producing	Produced	Test Date		l.	Oil BBL	Gas MCF	Water BE	<b>I</b>	- 1	Gas Gravity	11/				
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5.9 2 174.6 667 Producing		_	Csa Press	24 Hr Rate	Oil BBI	Gas MCF	Water RF	BI Gas O	ul Ratio M	Vell Status		FF	R 21	2008	
	0,20	T IVV G G	039 11633	27111 IXALE	†			<del></del>		12	<del>~     -</del>		<u></u>		
	See ınstru	tions and spa	ces for add	I tional data on re			174.6	1 60	1		A1   F1	Judenig			

28b Produ	ction - Interve								
Date First Produced	_Test Date	Hours Tested	l est Production	Oil BBL	Gas MCF	Water B	Oil Gravity BL Corr API	Gas Gravity	Production Method
		163.00		OII DBL	Gas Wici	vvaler D	BE CON ATT	Gas Gravity	1 Todaction Method
Choke Size	Tbg Press Flwg SI	Can Propo	24 Us Bata	C.I. P.D.I	C+- MCF	\\/-4 D	DI Cas Oil Dat	io Well Status	
Size	riwg Si	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water B	BL Gas Oli Kat	lo vveii Status	
	ction - Interva								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water Bl	Oil Gravity  BL Corr API	Gas Gravity	Production Method
		100.00	<b>→</b>	011 202	Cas Wier	valer b	3011 741	Gas Gravity	Treadeller Method
Choke	Tbg. Press.	Csg Press	04 Us Boto	Cirppi	C MCE	Mater D	DI Cas Oil Dat	in Mall Ctatus	
Size	Flwg SI	Csg Fless	24 Hr Rate	Oil BBL	Gas MCF	Water B	BL Gas Oli Kat	io Well Status	
			tional data on re	verse side)		<u> </u>			
)isposition i	of Gas (Sold,	used for fue	el, vented, etc)			sold			
Summary of	Porous Zone	es (Include A	Aquifers)			Solu	31 Formation (L	og) Markers	
الميد ما					lt	1 -11 -111	1		
			and contents the sted, cushion us				,		
	and recover		sted, odomon de	ica, timo toc	n open, nem	ing and snu			
<u> </u>									
Formation		Тор	Bottom	Descriptions, Contents, etc				Name	Top Meas Depth
	iation_	100	Bottom	<b>D</b> 0001p	dons, conc	1113, 010		TTG.	
							Grayburg		1252
							San Andres Glorietta		2824
							Yeso		2914
			,				l		
							[		
							}		
dditional re	emarks (inclui	de pluagina	procedure)					<del> </del>	
	(	p955	p ,						
Circle enclo	sed attachme	ents							
	trical/Mechan	-			2 Geologic	·	3 DST Report	4 Directional Survey	
5 Sunc	try Notice for	plugging and	d cement verifica	ation is co-	6 Core An		7 Other	vailable records (see att	achod instrictions\*
Heleny CEL	my mat me TC	negonig and	auached morm	ation is com	ipiete and co	onecias de	termined from all a	valiable recolus (see all	ached instructions)
Name (Plea	se print)		Norvella	Adams		Titl	e	Sr Staff Engineering Te	chnician

Signature

Date 1/24/2008

18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction