Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED
OMB NO 1004-0137
EXPIRES NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No: NMNM025528

1a Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☑ Other

6 If Indian, Allottee or Tribe Name:

7 Unit or CA Agreement Name and No:

2 Name of Operator: DEVON ENERGY PRODUCTION COMPANY, LP

8 Lease Name and Well No: Eagle 33 P Federal 15

3 Address: 20 North Broadway, Ste 1500, Oklahoma City, OK 73102-8260

3a Phone No (include area code): 405-552-8198

9 API Well No: 30-015-33829

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface: P 1090 FSL 330 FEL
At top prod Interval reported below
At total Depth

FEB 26 2008
OCD-ARTESIA

10 Field and Pool, or Exploratory: Red Lake; Q-G-SA - Yeso

11 Sec, T, R, M, on Block and Survey or Area: 33 17S 27E

12 County or Parish: Eddy 13 State: NM

14 Date Spudded: 5/4/2005
15 Date T D Reached: 5/11/2005
16 Date Completed: 10/8/2007 ☐ D & A ☑ Ready to Prod.
17 Elevations (DR, RKB, RT, GL)*: 3522 GL

18 Total Depth MD 3,550 TVD
19 Plug Back T D MD 3454' TVI
20 Depth Bridge Plug Set MD TVI

21 Type Electric & Other Mechanical Logs Run (Submit copy of each): DLTT/MGRD/CSL

22 Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J55	24#	0	1150'		600 sx Cl C; circ 40 sx		0	
7 7/8"	5 1/2/J55	15.5#	0	3500'		710 sx Poz C; circ 26 sx		0	
			0						

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3331'							

25 Producing Intervals / 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
Glorieta-Yeso	2853'	3307'	2853-3307'		40	Producing
San Andres	1769'	2952'	1769-2952'	0.4	44	Producing

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2853-3307'	Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 111,730 gals Aqua Frac 1000, 90,450# Br sn (20/40), tailed with 21,280 # SB Excel (16/30).
1769-2952'	Acidize w/ 4000 gals 15% HCl acid. Frac w/ 300,000 gallons 10# gel + 268,000# 100% Brown 20/40 sand + 72,000 # 100% 16/30 Siber prop + 1725 gallons slick fresh water.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/5/2007	10/4/2007	24	→	3.1	4	93.4			Pumping
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	3.1	4	93.4	667		Producing

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/5/2007	10/4/2007	24	→	5.9	2	174.6			Pumping
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	5.9	2	174.6	667		Producing

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
FEB 21 2008
LES BABYAK
PETROLEUM ENGINEER

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg Press Flwg SI**	**Csg Press**	**24 Hr Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas Oil Ratio**	**Well Status**	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg. Press. Flwg SI**	**Csg Press**	**24 Hr Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas Oil Ratio**	**Well Status**	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

sold

Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Grayburg	**1252**
				San Andres	**1448**
				Glorietta	**2824**
				Yeso	**2914**

Additional remarks (include plugging procedure)

Circle enclosed attachments

1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey

5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams Title Sr Staff Engineering Technician

Signature Date 1/24/2008

18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction