

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BEPCO, L.P.3a Address
P.O. BOX 2760 MIDLAND TX 79702-27603b Phone No. (include area code)
(432)683-22774 Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 FSL, 1980 FWL, UNIT LTR N, SEC 28, T25S, R31E

5. Lease Serial No.

LC063136-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
POKER LAKE UNIT

8. Well Name and No.

POKER LAKE UNIT #57

9. API Well No.

30-015-24269

10. Field and Pool, or Exploratory Area
BIG SINKS (DLEAWARE)11. County or Parish, State
EDDY
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L.P. respectfully requests approval to P & A the subject well bore as per the following procedure:

1. MIRU Plugging Equipment and PU.
2. PU 2-3/8" workstring and TIH and tag TOC (5972') above cmt retainer.
3. Run freepoint & cut 7" csg from freepoint +/- 5950'. Circulate wellbore w/ 10 ppg salt gel mud then pull 7" csg.
4. Plug #1 - Spot 60 sxs Class C neat 5780' - 5972' (TOC) on cmt retainer and top of cut casing. TAG # 5812'
5. Plug #2 - Spot 60 sxs Class C neat 3845' - 4035' (Base of Salt) TAG # 3,864'
6. Plug #3 - Spot 120 sxs Class C neat 925' - 1300' (9-5/8" csg. Shoe and Top of Salt) Tag. # 970'
7. Plug #4 - Spot 30 sxs Class C neat 0-100' (Surface Plug)
8. Cut and cap well a minimum of 3" below surface and install dry hole marker.

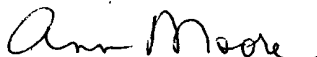
Use steel pits and haul fluids

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature



Date 02/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FEB 17 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUPERVISOR-EPS

(Instructions on page 2)

PLUG AND ABANDON DIAGRAM

LEASE: POKER LAKE WELL #: 57
 FIELD: BIG SINKS (DELAWARE) FIELD
 LOCATION: 330' FSL & 1980' FWL, SECTION 28, T25S, R31E
 COUNTY: EDDY ST: NM API: 30-015-24269

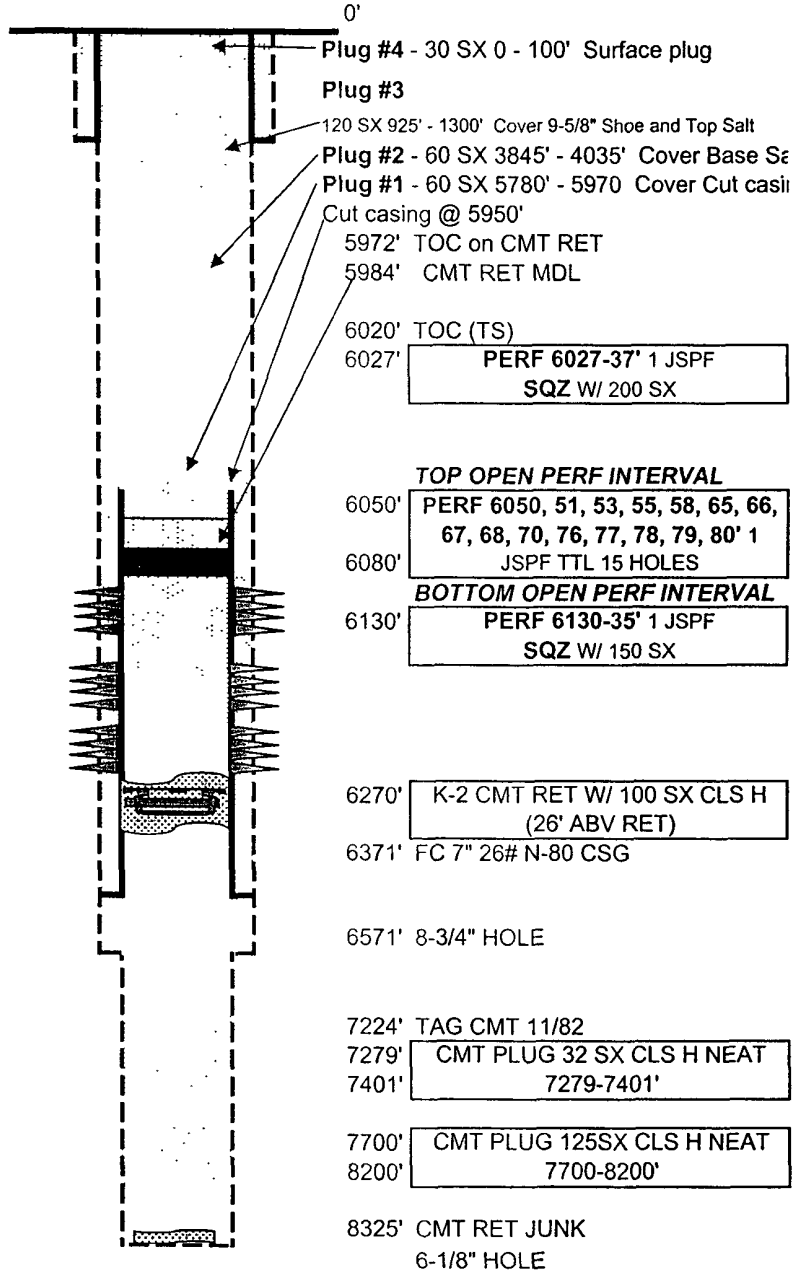
KB:
GL: 3315
SPUD DATE: 9/10/1982
COMP DATE: 12/17/1982

SURFACE CASING

SIZE:	9-5/8"
WT/GRD:	36# K-55
CSA:	1018'
SX:	600 C
CIRC:	Y
TOC:	SURF
HOLE SIZE:	12-1/4" 0-1018'

PRODUCTION CASING

SIZE	7"
WT/GRD	23# J-55
WT/GRD:	26# N-80
CSA:	6371' FC VIA WL
SX:	400 H
CIRC:	
TOC:	6020' TS
HOLE SIZE:	8-3/4" 1018-6371'
HOLE SIZE:	8-3/4" 6371-6571'
HOLE SIZE:	6-1/8" 6571-8325'



PBTD: 5972'
 TD: 9325'

Updated: 2/7/2008
 Author: SFJ
 Engr: _____

SUBJECT

DATE

DEPARTMENT

PREPARED BY

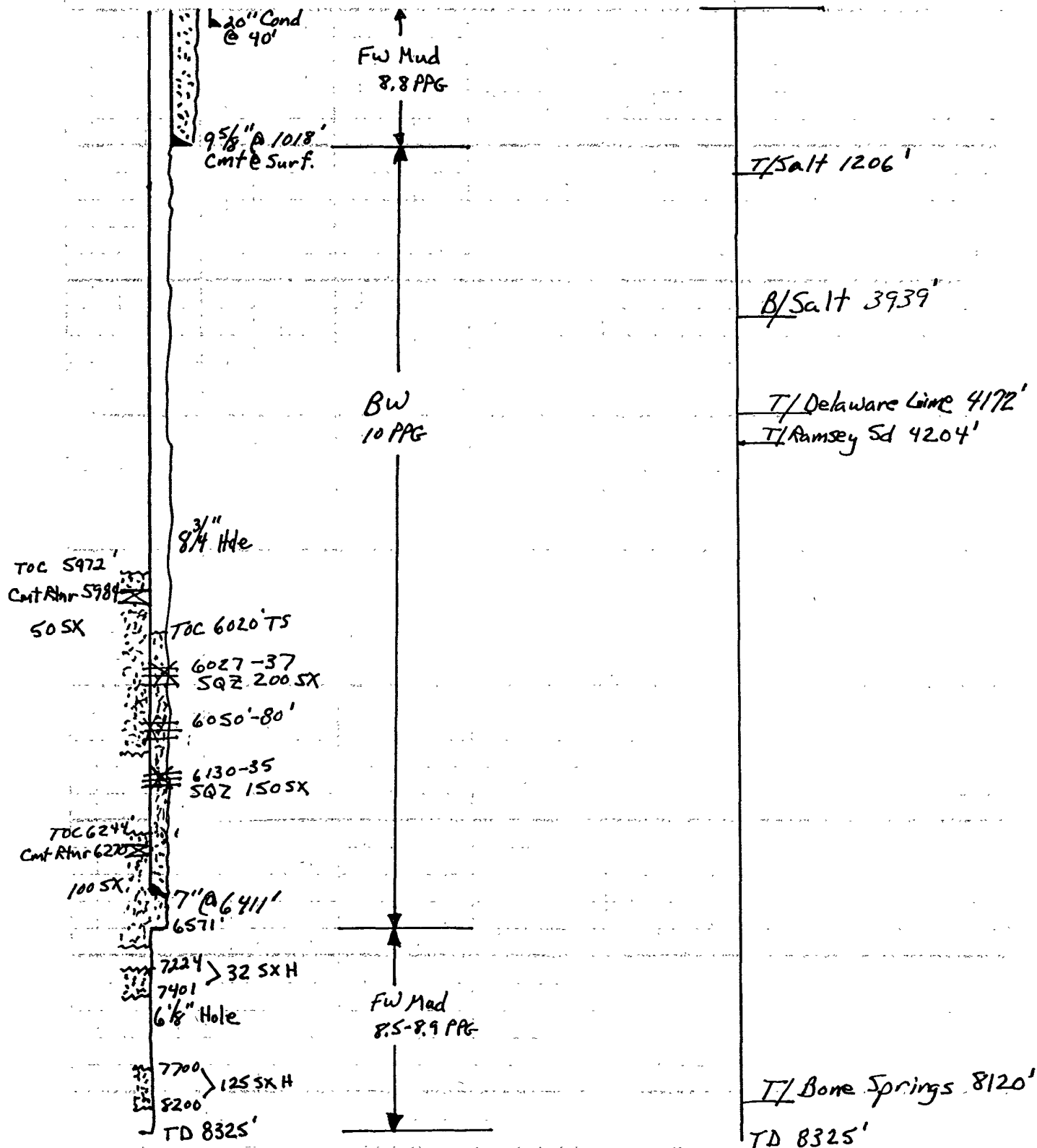
Poker Lake
Eddie Co, NM

57

2/5/08

djt

Current



CURRENT WELLBORE DIAGRAM

LEASE: POKER LAKE WELL #: 57
 FIELD: BIG SINKS (DELAWARE) FIELD
 LOCATION: 330' FSL & 1980' FWL, SECTION 28, T25S, R31E
 COUNTY: EDDY ST: NM API: 30-015-24269

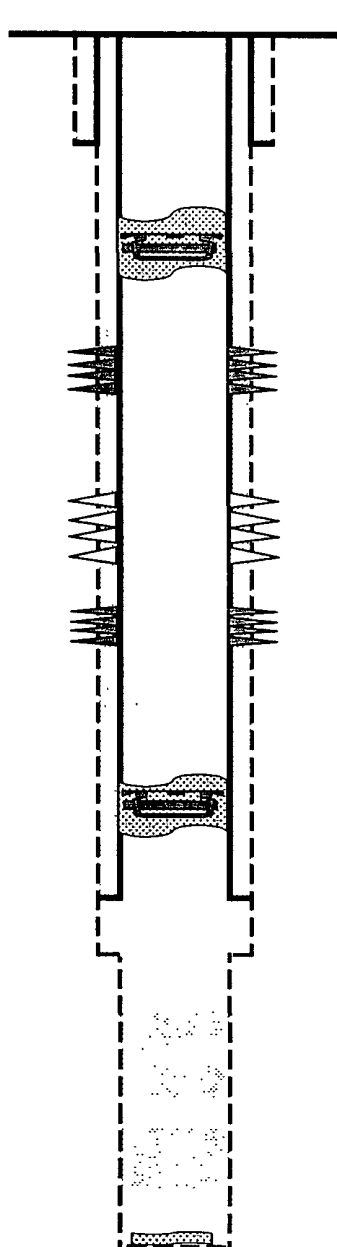
KB:
GL: 3315
SPUD DATE: 9/10/1982
COMP DATE: 12/17/1982

SURFACE CASING

SIZE:	9-5/8"	
WT/GRD:	36#	K-55
CSA:	1018'	
SX:	600	C
CIRC	Y	
TOC	SURF	
HOLE SIZE:	12-1/4"	0-1018'

PRODUCTION CASING

SIZE:	7"	
WT/GRD:	23#	J-55
WT/GRD:	26#	N-80
CSA:	6371' FC VIA WL	
SX:	400	H
CIRC		
TOC:	6020'	TS
HOLE SIZE:	8-3/4"	1018-6371'
HOLE SIZE:	8-3/4"	6371-6571'
HOLE SIZE:	6-1/8"	6571-8325'



0' GL
 KB

5972'
 5984' CMT RET MDL K W/ 50 SX CLS C
 (TOC 5972')

6020' TOC (TS)
 6027' **PERF 6027-37' 1 JSPF**
SQZ W/ 200 SX

TOP OPEN PERF INTERVAL
 6050' **PERF 6050, 51, 53, 55, 58, 65, 66,**
67, 68, 70, 76, 77, 78, 79, 80' 1
 6080' JSPF TTL 15 HOLES

BOTTOM OPEN PERF INTERVAL
 6130' **PERF 6130-35' 1 JSPF**
SQZ W/ 150 SX

6270' **K-2 CMT RET W/ 100 SX CLS H**
(26' ABV RET)
 6371' FC 7" 26# N-80 CSG

6571' 8-3/4" HOLE

7224' TAG CMT 11/82
 7279' CMT PLUG 32 SX CLS H NEAT
 7401' 7279-7401'

7700' CMT PLUG 125SX CLS H NEAT
 8200' 7700-8200'

8325' CMT RET JUNK
 6-1/8" HOLE

PBTD: 5972'
 TD: 9325'

Updated: 2/7/2008
 Author: SFJ
 Engr: _____

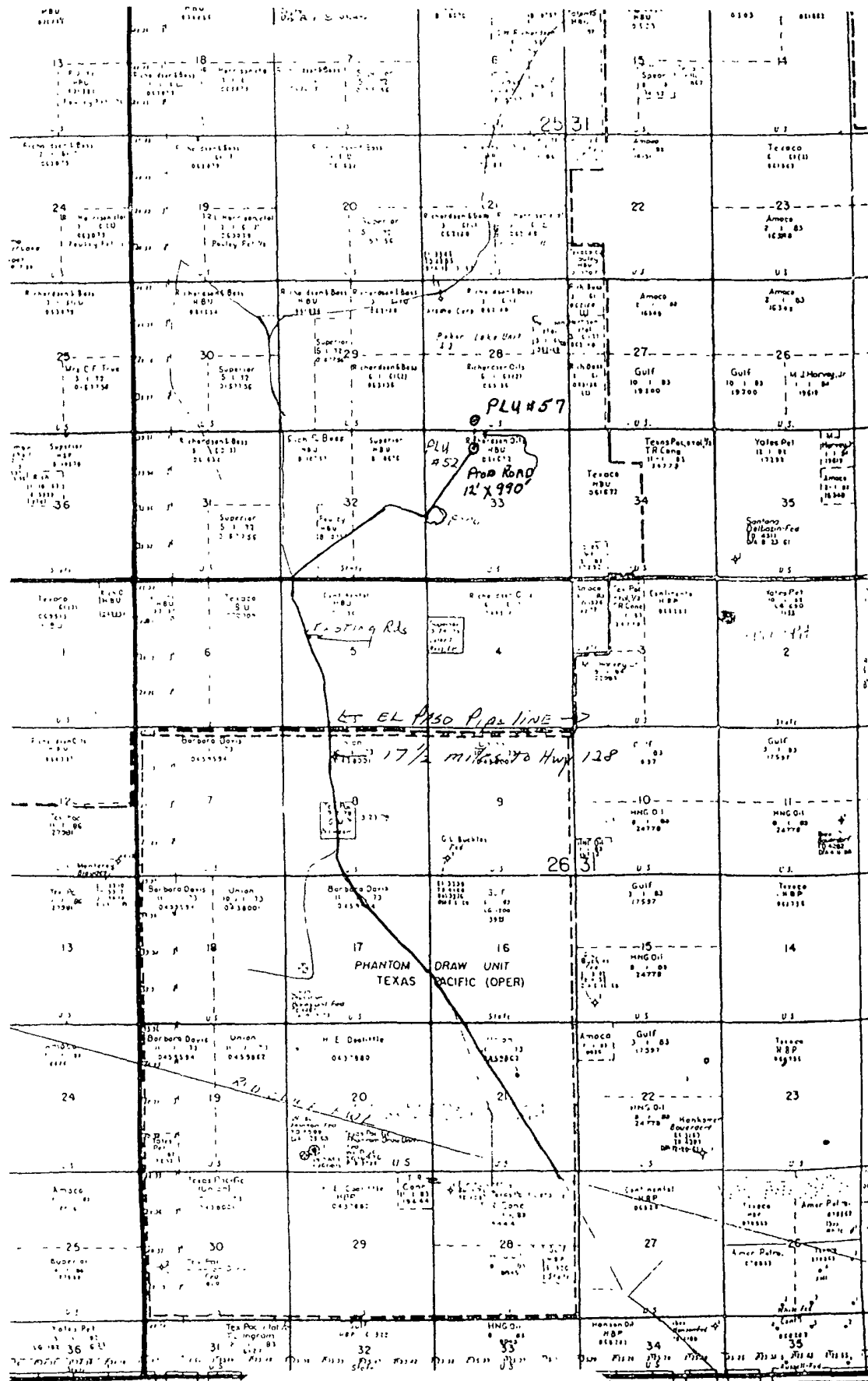


EXHIBIT "A"

**WELL HISTORY
POKER LAKE #57
BIG SINKS (DELAWARE) FIELD**

UPDATED 12/04/2006 (KRA)

Note: 12/04/2006 trying to update this history with limited resources – looks like this well produced until June 1986, & TA'd in June 1995

LOCATION: 330' FSL & 1980' FWL, SEC 28, T25S, R31E
EDDY COUNTY, NM

API #: 30-015-24269

ELEV: GL: 3315' DF: KB:

SPUD DATE: 09/10/1982

COMP DATE: 12/17/1982

ORIG TD: 8325' **CURRENT TD:** 8325'
ORIG PBTD: 6103' **CURRENT PBTD:** 5972'

CASING:

DATE	SIZE	WT	GRD	CSA	SX	CLASS	TOC	HOLE SIZE	HOLE DEPTH
09/11/1982	9-5/8"	36#	K-55	1018'	600	C	CIRC	12-1/4"	1018'
10/17/1982	7"	23# 26#	J-55 N-80	6371' (FC VIA WL)	400	H	6020' (TS)	8-3/4"	6371'

LINER:

DATE	SIZE	WT	GRD	CSA	SX	CLASS	TOC	HOLE SIZE	HOLE DEPTH
NONE									

OPEN HOLE:

DATE	HOLE SIZE	HOLE DEPTH
10/17/1982	8-3/4"	6371-6571' PLUG BACK 11/82
10/17/1982	6-1/8"	6571-8325' PLUG BACK 11/82

TBG: SEE DATA SHEET

DST:

09/22/82 #1 Set pkr @6012'. 12' fill on btm. Tools took wt & pkr skidded 2'. TO f/5 min Flow. FL on BS fell more rapidly than normal. SI 60 min & open. FL fell twice rate w/tool closed.
09/24/82 #2 Set pkr 6020' during 5 min IFP. Test int 6022-6067'. IHP 3072, IF 214-576; ISIP 2958, FF 1148-2386; FSIP 2958, FHP 3081; BHT 114°F. Ttl Rec 4398' (14 BBLS Spot mud w/tr oil).

09/26/82 #3 Set pkr 6022'. Test int 6022-6067'. Rec 5679' DF, Skim oil, 53 BW.
10/14/82 #4 Set pkr @7254'. Test int 7254-7341'. No blow. IHP 3457, IFP 77-90, ISIP 2129, FHP 3457. Rec 0 Oil+0 Wtr, 2400 CC Drlg fluid.
10/16/82 #5. Test int 7256-7401'. IHP 3480, IF (15 min) 90-128, ISIP (60 min) 3470, FF (180) 128-307, FSIP (360) 3480, FHP 3480. BHT 130°F. Rec drlg FI & SW. Open w/wk blow on IF, Vry wk blow after 10 min on FF. Died before end of flow.
10/19/82 #6. Test int 7686-7817'. IF 2 min, IHP 3684, 6 min, IFP 561-867, ISI 60, ISIP 3671, FF 5 min, FFP 1211-2881, 10 min, FSIP 3684, 15 min FHP 3684, FSI 180 min. Rec SW & drlg fluid w/trace oil.
10/20/82 #7. Test int 7756-7832'. TO 6 min, vry strg blow incr to 30#. SI 60 min, TO 18 min, vry strg blow incr to 50#; died in 8 min. SI 60 min. IHP 3671, IFP 2103-3442, ISIP 3671, FFP 3505-3671, FSIP 3671, FHP 3671, BHT 135°F.
10/21/82 #8. Test int 7832-7686'. TO 3 min, SI 15 min, TO 10 min, SI 30 min. IHP 3573, IFP 3570, ISIP 3573, FFP 3593-3613, ISIP 3613, FHP 3613, BHT 138°F. Rec 46 bbls form wtr.
10/23/82 #9. Pkr @7890'. IF 3 min, fluid in anls fell 25'. SI Tool, reopened; IF 3 min, good blow, SI 60 min. FF 8 min, good blow, died. FSI 32 min. IHP 3742, IF 3591-3654, ISI 3742, FF 3729-3742, FSI 3742, BHT 135°F.
10/26/82 #10. Test int 7916-8325'. SI 60 min, open 25 min, SI 75 min. Rec form wtr. IHP 3862, IFP 3544-3773, ISIP 3888, FHP 3850, FFP 3850-3875, FSIP 3888, BHT 137°F.
10/27/82 #11. Test int 6750-6900'. 6 min IFP strg blow f/6 min; 60 min ISIP; 120 min FFP strg blow to 3-1/4# f/1:20 min, died to 8 oz press. 240 min FSIP; No GTS. Rec 2' hvy OCSW.

CORES:

09/22/82 #1 Rec 49-1/2' 10/19/82 #4 Rec 53' (7764-7817')
10/14/82 #2 Rec 59.5' 10/23/82 #5 Rec 53'
10/15/82 #3 Rec 59.5'

LOGS:

DATE	LOG	COMPANY	DEPTH	LOGGER'S TD
10/14/1982	GR (INSIDE DRLG STRG)		7099-6300'	
11/17/1982	CBG/CCL/GR	WELLEX	6245-5700'	

DRILLING NOTES:

SURFACE CASING: 9-5/8" CMT W/ 600 SX CLASS "C" CMT W/ 2% KCL, (14.8PPG, 1.32CUFT/SX) CIRC OUT 150 SX. PD.

PRODUCTION CASING: 7" CMT W/ 400 CLS "H" + ADDS, BUMP PLUG @ 1100 PSI. PRESS TO 1250 PSI, FLOAT HELD, NO RETURNS THRU-OUT JOB. FC @ 6371' (WL), TOC 6020' (TS).

INITIAL COMPLETION

11/16/1982-12/05/1982

Cmt plug @ 8200-7700' w/ 125 sx Cls H. Tag TOC @ 7983'. Pmp 100 sx Cls H Neat. Tag TOC @ 7000'. DO Cmt 7000-7725' (stringers). Spot 32 sx Cls H Neat 7401-7279'. Spot 87 sx same 6495-6200'. Tag firm cmt @7224'. (NOTE: 10/29 K-1 Cmt ret drld & pushed out btm of 7" csg.) Set K-2 cmt ret @ 6270'. Cmt w/ 100 sx Cls H Neat. Left 2 sx (26') above ret.

11/16/1982 **PERF 6050, 51, 53, 55, 58, 65, 66, 67, 68, 70, 76, 77, 78, 79, 80' W/1 JSPF.** PUH to 6020' & spot 500 gls 10% Acetic acid w/ 2 GPT A-186 corrosion inhibitor. RIH

w/ tbg & swab. FL constant @ 700'. Swab back f/ 2400' each run: Good show of oil. Set pkr @ 6000' on WS. Batch mixed 500 gls WL500 Protectazone slurry w/ 7#/1000 gls M24 chemical breaker + M-6 catalyst. Pumped slurry into perfs 6050-80'; Dspl w/FW. No measurable press during sqz. SI f/1-1/2 Hrs & pmp FW thru tbg; press plunged to 250#; brk dn. Batch mix addtl 500 gls & sqz into perfs @ 850#. Press stabilized @ 350# f/2hrs. Press perfs to 550#--OK.

11/26/1982 **PERF 6130-35' W/1 JSPF.** Set cmt ret @ 6103'. Sqz w/ 150 sx Cls C Neat. Light communication thru perfs (held 300# back pressure during job).

11/27/1982 **PERF 6027-37' W/1 JSPF.** Set cmt ret @ 5978' & sqz w/ 200 sx Cls C. Good returns. DO to 6040'. Press csg--OK. Drld to 6078' & lost complete returns. **DELAWARE PERFS 6050-80' REOPENED.** Rev circ w/fw; CO to 6103' (NEW PBTD).

IP: 50 BO + 200 BW + 20 MCF. (Note: This potential test was derived from 500 BO on location ready to be sold & the has been producing for 10 complete days.)

WORKOVER SUMMARY:

06/95 TA WELL

TA WELL: 06/06/95-06/08/95

Rod part 165 FS (while POOH). POH & LD 2 7/8" tbg. Set 7" Mdl K cmt ret @ 5984'. Pump 50 sx (12 bbls) Cls "C" (TOC 5972'). Dmpg .6 bbsl cmt(±12'). Rvrs w/240 bbls 2% KCL w/CRW-132 as pkr fluid. Well is TA'd.

FAILURE & DATA SUMMARY

02/24/1983 3/4" box brk.
03/14/1983 3/4" box brk
06/02/1983 3/4" Rod part.
06/09/1983 3/4" Rod part.
06/11/1983 3/4" Rod part.
06/15/1983 3/4" Rod part. Chg out 150 Jones 7 rods.
07/22/1983 3/4" Rod part, box.
11/21/1983 Tbg leak.
12/14/1983 Pmp chg.
04/16/1984 Pmp chg.
05/18/1984 Pmp chg.
08/27/1984 3/4" Rod part
09/26/1984 Pmp chg.
11/05/1984 3/4" Rod part
11/26/1984 3/4" Rod part
12/06/1984 3/4" Rod part
02/05/1985 Pmp chg.
02/06/1985 3/4" Rod part
06/21/1985 Pmp chg.
07/11/1985 3/4" Rod part
11/11/1985 3/4" Rod part
12/03/1985 3/4" Rod part
02/26/1986 1.25" FG bdy brk.
03/20/1986 3/4" Rod part
05/05/1986 3/4" Rod part

• POKER LAKE UNIT #57
• WELL HISTORY

12/12/2000 Perform MIT. Pressure csg 600#--w/no leak-off in 30 mins.
06/19/2002 Load csg w/2% KCl w/pkr fluid. Pressure csg 560# w/chart recorder f/ 30+ mins--
OK.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.