Form 3160-4 (April 2004)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	VVL	LL C	OWII LL	_ 11014	OIT	necowii i	LLIIOI	, HEI OI	U AN	ID EOC			5. Lea NM-384	se Serial No 164		
la Type	of Well	×	Dil Well	Gas	Well [Dry [Other		7						e or Tribe Name	:
ь. Туре	of Comple	tion.		New Wel	II [Work Over	Dee	pen 🌅 Pl	ug Back	D ₁	ff. Resv	т, .				
			Othe	r									7 Unit	or CA Agre	ement Name and No.	
	of Operati Produc		Company	,									8. Leas Pure	e Name and	Well No Tederal #7	
3 Addre	80× 10	340,	Midlar	nd, T	x 79	702		3a. Ph 432	one No. -685-	(include o	area co	de)	9 AFI 30-015	Well No 5-35294		
4. Locat	ion of Wel	(Repo	rt location	clearly o	and in ac	cordance wit	h Federa	al requiremen	nts) *				10. Field	and Pool, o	r Exploratory	
At su	rface	1830	FNL 8	k 660	'FWL	, Sectio	n 21	OCT 3 0 2007					Sand Dunes Delaware West			
At for	prod. inte	cval rec	orted belo	w				OCD-ARTESIA					11. Sec., T., R., M, on Block and Survey or Area Sec 21, T23S, R			D31
•	•	114,10	oorica ocio					C	CD.	-ART	ES.	IA	12 Cou	nty or Parish	13 State	ווכא
14. Date	al depth Spudded		15.	Date T.	D. Reacl	hed		16. Date C	omplete	d	10/2	1 /07	Eddy (RKB, RT, GL)*	
08/06	707			08/19/				D8		× Read	10/2 y to Pro	d.	3370'			
18. Total	Depth: N	I D	01		19. P	lug Back T.D	.: MD	047		20. De	pth Bri	dge Plug	Set: MI)		
		'VD	814				TVD	813	4				TV	D		,
21 Type	Electric &	Other	Mechanic	al Logs	Run (Su	bmit copy of	each)			22. Wa			XN ₀		mit analysis)	
DSN/	SDL, H	RI, /	ACR								as DST rectiona	run <i>t</i> I Survey	× № ? №]Yes (Sub XX Yes (S	mн repon) Submit copy)	
23. Casin	g and Lin	er Rec	ord (Rep	ort all s	trings s	et in well)										
Hole Size	Size/Gra	ade	Wt. (#/ft.)	Тор	(MD)	Bottom (M		e Cementer Depth		f Sks. & of Cemen	Sh	irry Vol. (BBL)	Cemer	t Top*	Amount Pulled	
7-1/2	13-3	/8	48			800			650				surt	ace		
1	8-5,		32			4026			130		1		surf			
7-7/8	5-1,		15.5 3 17			8150			205	9	-		surf	ace		
	 		× 17													
	-	_		 			1									
24 Tubin																
$\frac{\text{Size}}{2-7/8}$	Depth 770	_ `_	1D) Pack	er Depth	(MD)	Size	Dep	th Set (MD)	Packer	Depth (M	D)	Size	Dept	h Set (MD)	Packer Depth (MD)	
25. Produ							26.	Perforation	Record			<u></u>			<u> </u>	
	Formatio			Top	P	Bottom	1	Perforated I	nterval		Size	N	o. Holes	P	erf. Status	
,	laware							2-82, 7				25		open		
B) C)	- ,							6-55, 6 0-68	891-6	900		20		open		
D)			,				1,397	0-00				19	<u> </u>	open		
27. Acid,	Fracture, Ti	eatmen	nt, Cement	Squeeze,	etc.									1		
1	Depth Inter									nd Type of						
7772-					·	2200 gal		/2% aci	d, Fr	ac w/	136	,000#	sn			
5950-						120,000 <i>#</i> 16,250#										
					<u>- "'</u>	10,230#	211									
28. Produ						Ta		1070		Gas						
Date First Produced	Test Date	Hours Tested	i Produ	ction B	ii BL	Gas MCF	Water BBL	Oil Grav Corr. AF		Gravit		Producti	on Method	_		
21/07	10/22	24	<u> </u>		02	308	507	41.	2	Well S		Pump	ing	·····		
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate		iil IBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well 2	latus					
	SI	L		>		<u> </u>		766:	1	Pro	duci	ng				
28a. Prod Date First	uction - Int Test	erval B Hours			bil	Gas	Water	Oil Gravi	itv	Gas		Productio	on Method			
Produced	Date	Tested	Produc		BL		BBL	Corr. AP		Gravity		i ioducii	ы менка			
Choke	Tbg Press	Csg.	24 Hr	10	il	Gas	Water	Gas/Orl		Well St	atus					
Size	Flwg Sl	Press	Rate	Ď	ВL	MCF	BBL	Ratio								
*(See ins	tructions a	nd spac			ata on p	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				ــــــــــــــــــــــــــــــــــــــ						

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	Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
	Lingueen	ou.c	Testeu		000	1 "101	1000	Can Au	0.2)				
	Choke	Tog Press	Con	ļ <u>-</u>	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>			
	Size	Flwg	Csg Press	24 Hr Rate	BBL	MCF	BBL	Ratio	Wen Status				
	0120	Si	1	1.01				1					
-	28c Prod	uction - Int	erval D	1					 				
-	Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1 toduction tylemod			
				-	1			İ					
-	Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>			
	Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio]		•		
		SI		-	İ	1		-	1				
_	29. Disp	osition of C	Gas (Sold, 1	ised for fuel,	vented, e	(c)					······································		
	-	Sold											
_													
	30 Summary of Porous Zones (Include Aquifers)									31. Formation (Log) Markers			
	Show	all import	tant zones	of porosity a	and conte	nts thereof	Cored interva	als and all drill-stem	. [
	tests,	including (depth inter	ral tested, cu	shion usea	l, time tool o	pen, flowing	and shut-in pressures	; {				
	and r	ecoveries							[
-				T	\neg						Тор		
	Form	ation	Тор	Bottom	Bottom Descriptions, Contents, etc.					Name Name			
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	33 Indica	te which itr	nes have be	een attached	by placin		the appropria		-				
-	33 Indica	te which itr	nes have be	een attached gs (1 full set	by placm	☐ G	eologic Repor		√ Durection	al Survey			
	33 Indica	te which itr	nes have be	een attached	by placm	☐ G	eologic Repor	t DST Report	√ Durection C−104	al Survey			
	33 Indica	te which itr	nes have be	een attached gs (1 full set	by placm	☐ G	eologic Repor	t DST Report		al Survey	-		
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==	33 Indica X Ele X Sui	te which itr ctrical/Mec idry Notice	nes have bo chanical Lo for pluggi	een attached gs (1 full set ng and ceme	by placin req'd.) ni verifica	Guon C	eologic Repor ore Analysis	t □DST Report	C-104	al Survey ole records (see attached instruct	ions)*		
	33 Indica Ele Sui	te which itr ctrical/Mec idry Notice	nes have bo chanical Lo for pluggi	een attached gs (1 full set ng and ceme	by placin req'd.) ni verifica	Guon C	eologic Repor ore Analysis	t □DST Report	C-104	ole records (see attached instruct	ions)*		
	33 Indica Ele Sun 34 Iheret	te which itr etrical/Mec dry Notice by certify th	nes have be chanical Lo for pluggi at the fore	een attached gs (1 full set ng and ceme	by placm req'd.) nt verifica ached info	Guon C	eologic Repor ore Analysis	t □DST Report	C-104		ions)*		
==	33 Indica Ele Sun 34 Iheret	te which itr ctrical/Mec idry Notice	nes have be chanical Lo for pluggi at the fore	een attached gs (1 full set ng and ceme going and att	by placm req'd.) nt verifica ached info	Guon C	eologic Repor ore Analysis	DST Report	C-104	ole records (see attached instruct	ions)*		
=======================================	33 Indica X Ele X Sur 34 I herel	te which its etrical/Mec ndry Notice by certify the	nes have be chanical Lo for pluggi at the fore	een attached gs (1 full set ng and ceme going and att	by placm req'd.) nt verifica ached info	Guon C	eologic Repor ore Analysis	DST Report Other: OTTECT as determined	from all availal	ole records (see attached instruct Eng Tech	ions)*		
	33 Indica Ele Sun 34 Iheret	te which its etrical/Mec ndry Notice by certify the	nes have be chanical Lo for pluggi at the fore	een attached gs (1 full set ng and ceme going and att	by placm req'd.) nt verifica ached info	Guon C	eologic Repor ore Analysis	DST Report	C-104	ole records (see attached instruct Eng Tech	ions)*		

OCT 3 0 2007 OCD-ARTESIA

October 25, 2007

Bureau of Land Management 620 E. Greene Street Carlsbad, New Mexico 88221-1778

Re: Pure Gold A Federal #7
Eddy County, New Mexico

Gentlemen:

Enclosed please find logs and various documents relating to the captioned well. Pogo Producing Company respectfully requests the Bureau of Land Management to hold the logs and completion information <u>confidential</u> for a period of one (1) year from the date hereof or until otherwise notified by Pogo.

Thanking you in advance for your attention to our request. Should you have questions, please contact the undersigned at the letterhead address.

Sincerely,

POGO PRODUCING COMPANY

Cathy Wright

Sr. Engineering Tech

Enclosures

cc: New Mexico Oil Conservation Division w/enclosures 1301 W. Grand Ave. Artesia, New Mexico 88210

300 NORTH MARIENFELD, SUITE 600 MIDLAND, TEXAS 79701 • P.O. BOX 10340 MIDLAND, TEXAS 79702-7340 • 432/685-8100 • FAX 432/685-8150