

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35684
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: Trinity B 28 State Com
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 28 Township 17S Range 24E NMPM County Eddy		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3796 GR		9. OGRID Number 7377
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16/07 TD at 8570' MD.

12/17/07 Ran 199 jts 5 1/2", 17 #, N-80 casing set at 8525'.

Cemented w/ 630 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 745 sx 50/50 POZ C, 14.2 ppg, 1.30 yield.
Circulated 331 sx to surface.

12/18/07 Rig released.

01/02/08 Perforated from 7805' to 8387', 0.42", 32 holes.

Frac w/ 214 bbls 15% HCL, 1183 bbls XL gel, 75088 lbs 100 mesh sand, 71406 lbs 30/50 sand,
28861 lbs 20/40 sand, 6945 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/09/08

E-mail address:

Type or print name Stan Wagner

Telephone No. 432 686-3689

FOR RECORDS ONLY

For State Use Only

APPROVED BY _____ TITLE _____ DATE FEB 18 2008

Conditions of Approval, if any:

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Energy, Minerals and Natural Resources

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May 27, 2004

OIL CONSERVATION DIVISION
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WELL API NO. 30-015-35684
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Trinity B 28 State Com
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3796 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location
Unit Letter **P**: **660** feet from the **South** line and **660** feet from the **East** line
Section **28** Township **17S** Range **24E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3796 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/02/08 Perforate from 6945' to 7590', 0.42", 32 holes.

Frac w/ 142 bbls 15% HCL, 571 bbls XL gel, 76785 bbls 100 mesh sand, 61728 lbs 30/50 sand, 29555 lbs 20/40 sand, 6683 bbls load water.

01/03/08 Perforate from 6085' to 6730', 0.42", 32 holes.

Frac w/ 142 bbls 15% HCL, 1204 bbls XL gel, 81705 lbs 100 mesh sand, 74735 lbs 30/50 sand, 31838 lbs 20/40 sand, 6677 bbls load water.

Perforate 5225' to 5870', 0.42", 32 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/09/08

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686-3689

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FEB 18 2008

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6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name. Trinity B 28 State Com
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9 OGRID Number 7377
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3796 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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EOG Resources Inc.

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P.O. Box 2267 Midland, Texas 79702

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OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

01/03/08 Frac w/ 142 bbls 15% HCL, 1023 bbls XL gel, 97153 lbs 100 mesh sand, 106289 lbs 30/50 sand, 42519 lbs 20/40 sand, 8122 bbls load water.
Flowback.

01/05/08 RIH w/ 2 3/8" production tubing set at 5519'.
Flowback.

01/07/08 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/09/08

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686-3689

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FEB 18 2008

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any.

The Horizontal Displacement (in Feet) at
Measured Depth 4880.00 is 14.84 in a Direction of 172.06 Degrees

~Version Information

VERS. 2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
 WRAP. NO: One line per depth step

~Well Information

STRT.FT 4200.0000:
 STOP.FT 8570.4990:
 STEP.FT 0.0000:
 NULL. -999.25:
 COMP. EOG RESOURCES: COMPANY
 WELL. TRINITY B28 ST. COM #2H: WELL
 FLD. COLLINS RANCH; WOLFCAMP: FLD
 SRVC. Pathfinder Energy Services: SERVICE COMPANY
 LOC. : LOCATION
 DATE. 17-Dec-07: LOG DATE
 UWI. 30-015-35684: API NUMBER
 APD.FT 19.00: ELEVATION ABOVE PERMANENT DATUM
 CNTY. EDDY: COUNTY
 CTRY. U.S.A.: COUNTRY
 DMF. ROTARY TABLE: DRILLING-LOG MEASURED FROM
 EPD.FT 3796.00: ELEVATION OF PERMANENT DATUM
 "FL1. LAT;32^48'3""N LON;104^35'12""W: WELL LOCATION 1"
 FL2. 660'FSL 660'FEL: WELL LOCATION 2
 PDAM. GROUND LEVEL - MEAN SEA LEVEL: ELEVATION OF PERMANENT DATUM REF
 PDAT. GROUND LEVEL: PERMANENT DATUM
 RANG. 24E: RANGE
 SECT. 028: SECTION
 STAT. NM: STATE
 TOWN. 17S: TOWNSHIP

~Curve Information

DEPT.FT : MWD Tool Measurement Depth
 MTVD.FT : MWD Tool Measurement TVD
 INC.DEG : Inclination
 AZI.DEG : Azimuth
 SECT.FT : Section
 RCN.FT : Rectangular Co-ordinates North
 RCE.FT : Rectangular Co-ordinates East
 DLSEV.DG/HFT : Dog-leg Severity

#	DEPT FT	MTVD FT	INC DEG	AZI DEG	SECT FT	RCN FT	RCE FT	DLSEV DG/HFT
#								
#								
#	Re-log Number	0	0	0	0	0	0	0
#								

~ASCII Data

4300.00	4299.73	1.15	93.90	19.39	-14.31	-19.74	-999.25
4328.00	4327.72	1.41	78.40	18.78	-14.26	-19.12	1.54
4360.00	4359.72	0.97	343.75	18.47	-13.92	-18.81	5.55
4392.00	4391.69	3.78	303.78	19.45	-13.07	-19.77	9.69
4423.00	4422.54	7.12	298.66	22.02	-11.58	-22.30	10.88
4455.00	4454.16	10.55	300.88	26.33	-9.13	-26.56	10.77
4487.00	4485.44	13.72	301.23	32.17	-5.66	-32.32	9.91
4519.00	4516.29	17.06	302.79	39.47	-1.15	-39.51	10.52
4550.00	4545.64	20.49	303.01	47.97	4.27	-47.89	11.07
4582.00	4575.28	23.74	303.15	58.22	10.85	-57.98	10.16
4614.00	4604.16	27.26	303.58	69.90	18.43	-69.48	11.01
4646.00	4632.18	30.42	303.02	83.00	26.90	-82.38	9.91
4677.00	4658.47	33.59	301.84	97.08	35.70	-96.25	10.42

		Trinity B 28	State Com	#2H Final	Surveys.txt	
4709.00	4684.61	36.84	300.60	113.08	45.26	-112.03 10.40
4741.00	4709.66	40.10	299.57	130.54	55.23	-129.26 10.38
4772.00	4732.81	43.26	298.91	148.76	65.29	-147.24 10.29
4804.00	4755.50	46.43	299.94	168.67	76.38	-166.89 10.16
4836.00	4776.90	49.59	299.75	189.58	88.22	-187.52 9.88
4868.00	4796.71	53.90	297.29	211.94	100.20	-209.60 14.76
4900.00	4814.37	59.09	297.04	235.95	112.37	-233.33 16.23
4931.00	4829.09	64.19	295.18	260.72	124.36	-257.82 17.28
4964.00	4842.14	69.20	293.96	288.57	136.96	-285.38 15.56
4995.00	4852.03	73.60	292.21	315.86	148.47	-312.40 15.17
5027.00	4860.26	76.59	289.93	344.97	159.58	-341.25 11.61
5059.00	4866.94	79.32	285.67	374.98	169.14	-371.04 15.56
5090.00	4872.13	81.43	281.38	404.85	176.28	-400.75 15.25
5122.00	4876.24	83.80	279.88	436.17	182.13	-431.94 8.74
5154.00	4878.99	86.35	274.27	467.88	186.05	-463.56 19.20
5186.00	4880.29	88.99	273.64	499.82	188.26	-495.46 8.48
5217.00	4880.17	91.45	270.43	530.81	189.36	-526.43 13.05
5249.00	4879.26	91.80	268.92	562.78	189.18	-558.42 4.84
5281.00	4878.30	91.63	269.84	594.75	188.83	-590.40 2.92
5313.00	4877.47	91.36	270.49	626.73	188.92	-622.39 2.20
5344.00	4876.85	90.92	270.13	657.72	189.09	-653.38 1.83
5376.00	4876.44	90.57	269.19	689.70	188.90	-685.38 3.13
5408.00	4876.36	89.69	269.10	721.67	188.42	-717.37 2.76
5439.00	4876.56	89.60	268.95	752.65	187.90	-748.37 0.56
5471.00	4876.78	89.60	269.13	784.62	187.36	-780.36 0.56
5503.00	4876.90	89.96	269.37	816.60	186.94	-812.36 1.35
5535.00	4876.95	89.87	269.14	848.58	186.53	-844.36 0.77
5566.00	4876.69	91.10	268.75	879.55	185.95	-875.35 4.16
5598.00	4875.78	92.15	270.82	911.52	185.83	-907.34 7.25
5630.00	4874.72	91.63	269.81	943.50	186.01	-939.32 3.55
5661.00	4874.20	90.31	270.71	974.48	186.15	-970.31 5.15
5693.00	4874.12	89.96	270.07	1006.48	186.37	-1002.31 2.28
5725.00	4874.02	90.40	270.49	1038.47	186.53	-1034.31 1.90
5757.00	4873.33	92.07	271.32	1070.46	187.03	-1066.30 5.83
5788.00	4872.24	91.98	271.03	1101.44	187.67	-1097.27 0.98
5820.00	4871.70	89.96	269.44	1133.43	187.80	-1129.26 8.03
5884.00	4871.70	90.04	269.16	1197.39	187.02	-1193.26 0.46
5947.00	4870.74	91.71	270.12	1260.35	186.62	-1256.25 3.06
6010.00	4869.29	90.92	269.46	1323.31	186.39	-1319.23 1.63
6105.00	4867.76	90.92	269.40	1418.24	185.44	-1414.21 0.06
6201.00	4866.52	90.57	269.27	1514.17	184.33	-1510.20 0.39
6296.00	4865.42	90.75	267.82	1609.05	181.92	-1605.16 1.54
6392.00	4864.16	90.75	266.01	1704.75	176.75	-1701.01 1.89
6487.00	4863.21	90.40	263.06	1799.06	167.71	-1795.56 3.13
6583.00	4862.03	91.01	264.36	1894.19	157.19	-1890.97 1.49
6679.00	4860.85	90.40	264.46	1989.47	147.84	-1986.51 0.64
6775.00	4860.92	89.52	264.08	2084.74	138.25	-2082.03 1.00
6872.00	4859.50	92.15	265.28	2181.06	129.26	-2178.59 2.98
6966.00	4858.07	89.60	263.11	2274.30	119.76	-2272.08 3.56
7062.00	4857.63	90.92	265.46	2369.55	110.20	-2367.59 2.81
7159.00	4856.45	90.48	266.18	2466.09	103.13	-2464.33 0.87
7255.00	4854.90	91.36	267.57	2561.78	97.89	-2560.17 1.71
7351.00	4852.77	91.19	269.01	2657.61	95.03	-2656.10 1.51
7447.00	4850.11	91.98	270.77	2753.54	94.85	-2752.06 2.01
7542.00	4847.41	91.28	270.16	2848.49	95.62	-2847.02 0.98
7638.00	4845.71	90.75	269.84	2944.45	95.62	-2943.00 0.64

Trinity B 28 State Com #2H Final Surveys.txt							
7734.00	4843.65	91.71	271.67	3040.41	96.88	-3038.97	2.15
7830.00	4840.19	92.42	272.07	3136.35	100.01	-3134.85	0.85
7926.00	4838.64	89.43	270.72	3232.32	102.35	-3230.80	3.42
8023.00	4837.07	92.42	273.83	3329.27	106.20	-3327.69	4.45
8117.00	4833.83	91.54	273.76	3423.13	112.41	-3421.42	0.94
8214.00	4830.63	92.24	273.92	3519.99	118.91	-3518.15	0.74
8309.00	4828.37	90.48	271.77	3614.92	123.62	-3613.00	2.92
8404.00	4827.35	90.75	272.93	3709.90	127.51	-3707.91	1.25
8493.00	4826.33	90.57	272.54	3798.87	131.76	-3796.80	0.48
8570.00	4825.56	90.57	272.54	3875.85	135.17	-3873.72	0.00

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Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35684	Pool Code 75010	Pool Name COLLINS RANCH; WOLFCAMP (GAS)
Property Code 36562	Property Name TRINITY "B" 28 STATE COM	Well Number 2H
QGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3796'

Surface Location

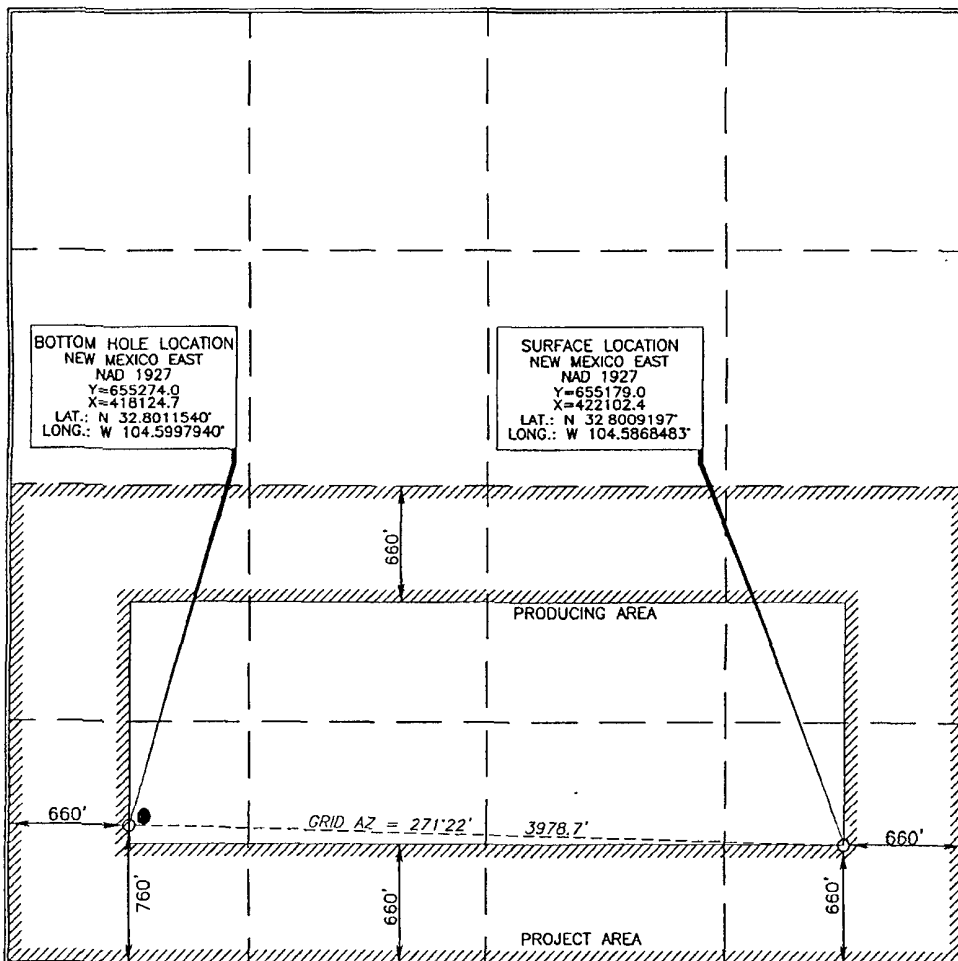
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	17 SOUTH	24 EAST, N.M.P.M.		660'	SOUTH	660'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	17 SOUTH	24 EAST, N.M.P.M.		795	SOUTH	746	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 6/14/2007
Signature Date
Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a qualified surveyor made by me or under my supervision and that the same is true and correct to the best of my belief.

Tommy J. Asel 6/1/2007
Date of Survey
15079
Professional Surveyor
Certificate Number 15079

WO# 070529WL-d (JL)