

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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District II
1625 N French, Hobbs, NM 88240
District III
811 South First, Artesia, NM 87210
District IV
1000 Rio Brazos Rd, Aztec, NM 87410
District V
1220 S St Francis Dr, Santa Fe, NM 87505

WELL API NO.

30-015-35709

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion.

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL ☒ OVER ☐ BACK ☐ RESVR ☐

DEC 20 2007

7. Lease Name or Unit Agreement Name

Lobo State

2. Name of Operator

OCD-ARTESIA

8. Well No.

1H

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

9. Pool name or Wildcat

Wildcat; Bone Spring

4. Well Location

Unit Letter **H** : **1650** Feet From The **North** Line and **330** Feet From The **East** Line

Section **11** Township **18S** Range **29E** NMPM **Eddy** County

10. Date Spudded

10/14/07

11. Date T.D. Reached

11/04/07

12. Date Compl. (Ready to Prod)

11/28/07

13. Elevations (DF & RKB, RT, GR, etc.)

3516 GR

14. Elev. Casinghead

15. Total Depth

10725 M - 7768 V

16. Plug Back T.D.

10660

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8050' - 10600' 2nd Bone Spring

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	466	14 3/4	460 Prem Plus	
8 5/8	32	3228	11	740 POZ C, 250 Prem C	
5 1/2	17	10689	7 7/8	750 50/50 POZ C ;	
				750 50/50 POZ H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7027	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9760 - 10600, 0.42", 40 holes

8050 - 9200, 0.42", 40 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8050 - 10600

Frac w/ 17505 gal 15% HCL acid,

344245 gal XL gel, 298882 # 16/30

sand, 280616 # 16/30 Super IC sand

28. PRODUCTION

Date First Production

11/28/07

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

12/18/07

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

261

Gas - MCF

624

Water - Bbl.

208

Gas - Oil Ratio

2391

Flow Tubing Press

340

Casing Pressure

120

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr)

39.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-104, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Stan Wagner

Printed Name

Stan Wagner

Title

Regulatory Analyst

Date

12/19/07

;

or

DATE



DEC 20 2007
OCD-ARTESIA **EOG Resources, Inc.**
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

December 19, 2007

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Confidentiality Request
Lobo State 1H

Enclosed please find logs and completion papers for our Lobo State 1H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", written over the printed name.

Stan Wagner
Regulatory Analyst
432 686 3689