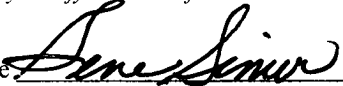


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003 WELL API NO. <b>30 - 015-35864</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Pinnacle State
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		8. Well No 17
2. Name of Operator RKI Exploration and Production, LLC.		9. Pool name or Wildcat Herradura Bend; Delaware, East
3. Address of Operator 3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112		
4. Well Location Unit Letter <u>C</u> , <u>990</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 11-24-2007	11. Date T D. Reached 12-08-2007	12. Date Compl. (Ready to Prod.) 1-12-2008
13. Elevations (DF& RKB, RT, GR, etc.) 3,148' GR		14. Elev. Casinghead
15. Total Depth 6672 KB	16. Plug Back T D. 6613 KB.	17. If Multiple Compl How Many Zones? 1
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 6,461-6,484' - South Culebra Bluff - Bone Spring
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CNL/GR/Laterolog/Micro-CFL
22. Was Well Cored Yes		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT	DEPTH SET
9-5/8"	36	438'
5-1/2"	17	6,660'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-7/8"
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6212'-6284' JSPF TOTAL 72 HOLES WITH DP CHARGES 23 GR, 0.42" ENTRY HOLE AND 35" PENETRATION		DEPTH INTERVAL
5980'-6094' 1 SHOT /2 FT, 57 HOLES WITH DP CHARGES 23 GR, 0.42" ENTRY HOLE AND 35" PENETRATION		AMOUNT AND KIND MATERIAL USED
		2,000 gal 7 1/2% NEFE HCL acid 39,389 gal Medallion 3000 + 6024 gal 30# gel & 50,000# 16/30 white sand + 25,000# 16/30 resin-coated proppant
		2,000 gal 7 1/2% NEFE HCL acid 64 584 gal Medallion 3000 + 5796 gal 30# gel & 70,000# 16/30 white sand + 30,000# 16/30 resin-coated proppant
<b>28. PRODUCTION</b>		
Date First Production 1-13-2008	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod or Shut-in) PRODUCING
Date of Test 2/4/2008	Hours Tested 24	Choke Size N/A
Flow Tubing Press 10	Casing Pressure 30	Calculated 24-Hour Rate 47
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (DCP Midstream)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name <u>Gene Simer</u> Title <u>Superintendent</u> Date <u>2/5/08</u>
E-mail Address <u>GSimer@rkixp.com</u>		Office phone <u>505-885-1313</u> Cell <u>505-706-3225</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2576	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2854	T. Todilto	T.
T. Drinkard	T. Bone Springs 6385	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

# TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

## INCLINATION REPORT

DATE: 12/12/07

WELL NAME AND NUMBER PINNACLE # 17  
LOCATION EDDY COUNTY  
OPERATOR: RKI EXPLORATION AND PRODUCTION  
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	241	1	4162		
0.75	438	1	4640		
0.5	900	0.5	5070		
2	1379	0.75	5549		
2	1602	1.25	5910		
1	1792	1.25	6467		
0.5	2269	1.25	6672		
1	2776				
1	3252				
0.75	3667				

DRILLING CONTRACTOR:  
TEACO DRILLING INCORPORATED

BY: Bob Wegner  
BOB WEGNER  
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 10 DAY OF Dec, 2007

MY COMMISSION EXPIRES:

3-1-2011 Dina Chavama